

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: July 20 1984  
month day year

API Number 15- 151-21,456-0000

OPERATOR: License # KCC #9623

SE NW NE Sec 12 Twp 28 S, Rge 13  
(location)  East  West

Name Phelps Dodge Fuel Development Corporation

Address 1225 17th St., Suite 2200

City/State/Zip Denver, Colorado 80202

Contact Person David L. Brandon

Phone (303) 296-0128

4290 Ft North from Southeast Corner of Section

1650 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # #5142

Name Sterling Drilling Company

City/State Sterling, Kansas

Nearest lease or unit boundary line 990 feet.

County Pratt

Lease Name Finchan Well# 31-4-12

Domestic well within 330 feet:  yes  no unknown

Municipal well within one mile:  yes  no unknown

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water ~~unknown~~ 70 mhc feet

Lowest usable water formation Permian

Depth to Bottom of usable water 250 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 300 feet

Conductor pipe if any required not required feet

Ground surface elevation 1812 feet MSL

This Authorization Expires 1/9/85

Approved By 7/6/84

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4600 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Simpson, Lansing

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/6/84 Signature of Operator or Agent

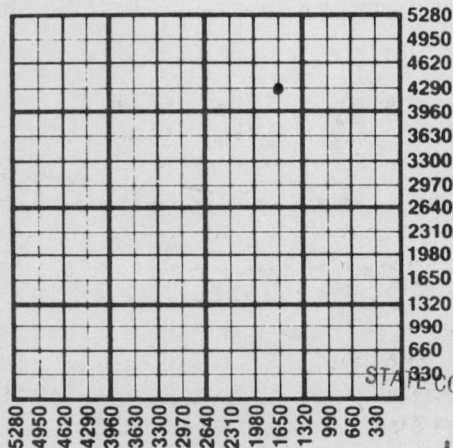
David L. Brandon

Title Senior Production Engineer

MHC/KDHE 7-9-84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED  
STATE CORPORATION COMMISSION  
If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

JUL 09 1984

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238