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MAR 12 1987

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- N/A  
C SE/4, SEC. 21, T 34 S, R 11 W/E  
1320 feet from S section line  
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5992

Lease Name Diel Well # 1

Operator: Patton Oil Company

County Barber 150.48

Name & Address 672 West 4th

Well Total Depth 4630 feet

Hoisington, KS 67544

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 215

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 12 p.m. Day: 10 Month: 3 Year: 19 87

Plugging proposal received from Dallas Fulls

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 4620' Open hole 4620-30'

1st plug pump 1 sx hulls and 20 sx common cement to 4550',

2nd plug pump 3' sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 175 sx cement.

Plugging Proposal Received by Richard Lacey & Jack Luthi  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 2:10 p.m. Day: 12 Month: 3 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug pumped 1 sx hulls and 20 sx common cement - stopped plug at 4293' with 1450 psi pressure.

2nd plug pumped 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 175 sx cement.

Maximum pressure 500 psi and shut in 100 psi.

Remarks: Used common cement and 60/40 Pozmix 6% gel by Allied. Recovered 3640' of 4 1/2" casing.  
(If additional description is necessary, use BACK of this form.)

**INVOICED** (operator) observe this plugging.

Signed Jack Luthi (TECHNICIAN) MAR 12 1987  
CONSERVATION DIVISION  
Wichita, Kansas

DATE 3-20-87

INV. NO. 16356