

To: **040840**
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-25

API NUMBER 15-007-21,034-0000
C SW NE, SEC. 1, T 7 S, R 13 W/EX
3300 feet from S section line
1980 feet from E section line

TECHNICAL PLUGGING REPORT
Operator License # 6410

Lease Name Donovan Well # 1
County Barber
Well Total Depth 5045 163.96 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 502

Operator: Petroleum Technical Services Co.
Name & Address 3000 N. Garfield St., Ste. 210
Midland, TX 79705

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105
Address P.O. Box 187, Medicine Lodge, KS 67104-0187

Company to plug at: Hour: 3 p.m. Day: 25 Month: 4 Year: 1994

Plugging proposal received from Jim Tucker
(company name) Petroleum Technical Services (phone) 913-684-6603

Remarks: 4 1/2" at 5043' w/520 sx cement, PBD 5044', Perfs at 5040-42'
1st plug sand back to 4990' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper
plug and pump 125 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 4 p.m. Day: 25 Month: 4 Year: 1994

ACTUAL PLUGGING REPORT 1st plug sanded back to 4990' and dumped 4 sx cement on top of sand
bridge through bailer,
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx
gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.
Maximum pressure 300 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2902' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE MAY 09 1994
INV. NO. 40403

Signed Stephen J. Lacey
(TECHNICIAN)