

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-007-22, 489-0000 Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Pickrell Drilling Company, Inc. KCC LICENSE # 5123
(owner/company name) (operator's)

ADDRESS 110 N. Market, Suite 205 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 262-8427

LEASE Donovan "L" WELL# 1 SEC. 1 T. 34S R. 13 (East/West)

- SW - NW - SW SPOT LOCATION/QQQQ COUNTY Barber

1650 FEET (in exact footage) FROM (S) N (circle one) LINE OF SECTION (NOT Lease Line)

4950 FEET (in exact footage) FROM (E) W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 349 CEMENTED WITH 200 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 3668 1/2 CEMENTED WITH 110 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs. 3658-3659

ELEVATION 1633 KB T.D. 3669 1/4 PBDT 3668 1/2 ANHYDRITE DEPTH Base of Lime 3634
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Plug back w/ sand to 3600'. Use dump bailer to spot 5 sx.

cement on top of sand. Cut and recover casing. Run tubing to 1350 and spot 35 sx. cement,

pull tubing to 650 and spot 35 sx. cement, pull tubing to 365 and circ. cement to surface.

(If additional space is needed attach separate page)
Pull tubing and fill w/ cement.

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Don Aumiller PHONE# (316) 793-2316 (Mobile)
(316) 532-3511 (Shop)

ADDRESS 2485 S. State Rd. 14 City/State Kingman, KS 67068

PLUGGING CONTRACTOR Clarke Corporation KCC LICENSE # 5105
(company name) (contractor's)

ADDRESS P.O. Box 187, Medicine Lodge, KS 67104 PHONE # (316) 886-5665

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 5-18-98

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5-13-98 AUTHORIZED OPERATOR/AGENT: Jack Gurley

(signature)
Jack Gurley

BAKER SERVICE TOOLS -- TALLY PAD

New Completion Workover

Oil Company _____

Well No. 1

Field Boggs SW

Lease Donovan "L"

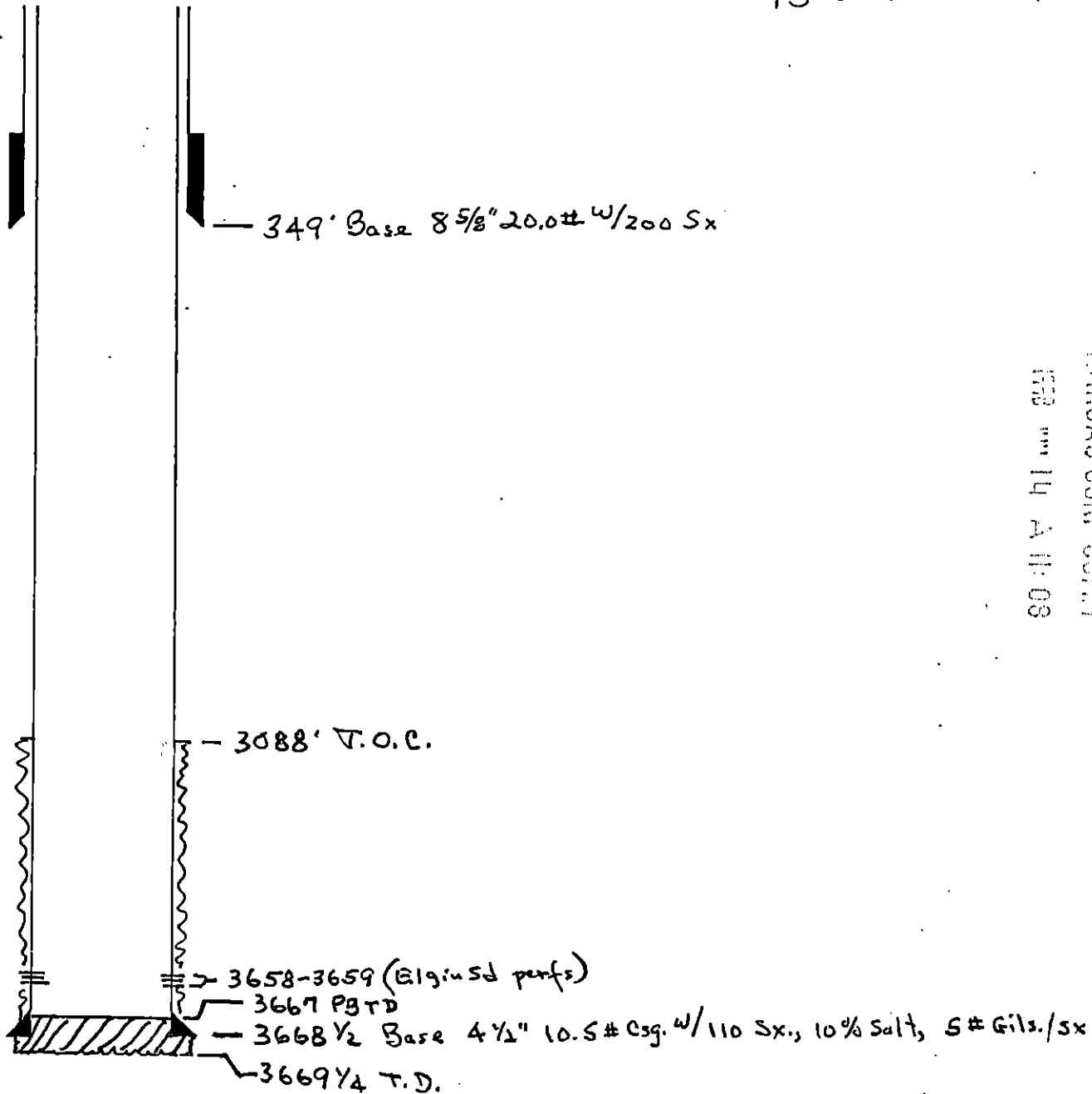
Company Man _____

Date Drilled 11/95

County Barber

State Kansas

15-007-22489



RECEIVED
 KANSAS CORP. CO. 11
 1995 NOV 14 A 11:08

REMARKS: _____

Stone Corral	635 (?)
Top of Salt	1323
Base of Salt	2028
Base of Lime	3634 (Top of Elgin Zone)
Elgin Sd	3658

WELL FILE

LOG-TECH

R A Guard Log

DIGITAL LOG (913)625-3858

FILE NO.	COMPANY	PICKRELL DRILLING CO, INC.		
	WELL	NO. 1 DONOVAN "L"		
	FIELD	15-007-22489		
	COUNTY	BARBER	STATE	KANSAS
LOCATION:		SW NW SW	OTHER SERVICES	
SEC 1 TWP 34s RGE 13w		BOTTOM GAMMA RAY		

Permanent Datum	GROUND LEVEL	Elev.	1627	Elevations:
Log Measured from	K.B.	6	Ft. Above Permanent Datum	KB 1633
Drilling Measured from	KELLY BUSHING			DF
				GL 1627

Date	DEC. 2, 1995					
Run No.	ONE					
Depth—Driller	3665					
Depth—Logger	3663					
Bottom Logged Interval	3661					
Top Logged Interval	300					
Casing—Driller	85/8@349	@	@	@		
Casing—Logger						
Bit Size	77/8"					
Type Fluid in Hole	CHEMICAL					
	2600ppm					
Density and Viscosity	8.8	40				
pH and Fluid Loss	9.6	10.0	cc	cc	cc	cc
Source of Sample	FLOWLINE					
Rm @ Meas. Temp.	1.85@ 60°F	@ °F	@ °F	@ °F		
Rmf @ Meas. Temp.	1.38@ 60°F	@ °F	@ °F	@ °F		
Rmc @ Meas. Temp.	2.31@ 60°F	@ °F	@ °F	@ °F		
Source of Rmf and Rmc	charts					
Rm @ BHT	1.11@100°F	@ °F	@ °F	@ °F		
Time Since Circ.	10 hours					
Max. Rec. Temp. Deg. F.	100	°F	°F	°F	°F	°F
Equip No. and Location	4	HAYS				
Recorded By	SCHMEIDLER					
Witnessed By	BILL KLAVER					



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

May 18, 1998

Pickrell Drilling Company Inc
110 N Market Suite 205
Wichita KS 67202

Donovan "L" #1
API 15-007-22,489
1650 FSL 4950 FEL
Sec. 1-34S-13W
Barber County

Dear Don Aumiller,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,
A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760