

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

RECEIVED
STATE CORPORATION COMMISSION
APR 04 1994
CONSERVATION DIVISION
Wichita, Kansas
6/94

API # 15-007-21498-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Petroleum Technical Services Company KCC LICENSE #
(owner/company name) (operator's)

ADDRESS 3000 N. Garfield Street, Suite 210 CITY Midland

STATE Texas ZIP CODE 79705 CONTACT PHONE # (915) 684-6603

LEASE Donovan "A" WELL# 1 SEC. 1 T. 34-S R. 13 (East/West)

- - N/2-SE/4 SPOT LOCATION/QQQQ COUNTY Barber

2,310 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

1,590 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE None SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8-5/8" SET AT 512' CEMENTED WITH 400 SACKS

PRODUCTION CASING SIZE 4 1/2" SET AT 5,046' CEMENTED WITH 300 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs. 5,043' - 5,045'. No plugs set.

ELEVATION 1,566' KB T.D. 5,046' PSTD 5,046' ANHYDRITE DEPTH Unknown
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Set CIRP @ 5,000 + 20' of cement on plug, free point 4-1/2"

csg., & cut-off approximately, 3,500' PSD. Spot 35 sks., plug @ 3,500', 45 sks. plug @ 562'
-462', 15 sks. plug, 50' - surface.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No. IS ACO-1 FILED? Yes.

If not explain why? Will be sent by separate mail.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jim Tucker PHONE# (915) 684-6603

ADDRESS 3000 North Garfield, #210, City/State Midland, Texas 79705

PLUGGING CONTRACTOR Halliburton KCC LICENSE # 528T
(company name) (contractor's)

ADDRESS P. O. Box 1598, Liberal, Kansas PHONE # (316) 624-3879

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 04-07-94

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 03-31-94 AUTHORIZED OPERATOR/AGENT: *Jim Tucker*
(signature)

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE NAME _____

WELL NUMBER _____

_____ Ft. from S Section Line

_____ Ft. from E Section Line

SEC. _____ TWP. _____ RGE. _____ (E) or (W)

COUNTY _____

Date Well Completed _____

Plugging Commenced _____

Plugging Completed _____

LEASE OPERATOR _____

ADDRESS _____

PHONE#() _____ OPERATORS LICENSE NO. _____

Character of Well _____

(Oil, Gas, D&A, SMO, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by _____ (KCC District Agent's Name)

Is ACD-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other plugging materials were used, state the character of same and depth placed, from _____ feet to _____ feet each

Name of Plugging Contractor _____ License No. _____

Address _____

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: _____

STATE OF _____ COUNTY OF _____, ss.

(Employee of Operator) or (Operator)
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts and matters herein contained and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) _____

(Address) _____

SUBSCRIBED AND SWORN TO before me this _____ day of _____, 19 _____

Notary Public

My Commission Expires: _____

USE ONLY ONE SIDE OF EACH FORM



Kansas Corporation Commission

Joan Finney, Governor Jim Robinson, Chairman F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

April 5, 1994

Petroleum Technical Services Company
3000 N Garfield Street Suite 210
Midland TX 79705

Donovan "A" #1
API 15-007-21,498
N/2 SE/4
Sec. 01-34S-13W
Barber County

Dear Jim Tucker,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760