

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-051-01152-00-00
Spot: NWNWSW Sec/Twnshp/Rge: 35-14S-19W
2277 feet from S Section Line, 5048 feet from E Section Line
Lease Name: HERL Well #: 1
County: ELLIS Total Vertical Depth: 3731 feet

Operator License No.: 34935
Op Name: DEXXON, INC.
Address: PO BOX 348
KIEFER, OK 74041

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3726		100 SX
SURF	8.625	200		200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 02/10/2015 10:00 AM
Plug Co. License No.: 99977 Plug Co. Name: QUALITY OIL WELL CEMENTING
Proposal Rcvd. from: BRIAN J. OBERLE Company: DEXXON, INC. Phone: (620) 793-2299

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement, 500 # hulls.
5 1/2" squeezed at 1360' w/500 sx cement in 1962.
5 1/2" re-squeezed at 570' w/100 sx cement in 1982.
Casing leaks at 900' - 3124'.
Arb open hole 3726' - 3731' squeezed w/50 sx cement 08/31/1982.
LKC perforations at 3567' - 3573', 3547' - 3557', 3488' - 3492', 3473' - 3477' and 3430' - 3434'. PBDT 3724'

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/10/2015 1:40 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Dexxon ran in hole with tubing to 3384'. Quality rigged to tubing, mixed and pumped 150 sx cement w/300 # hulls mixed in. Pulled tubing to 1850'. Quality rigged to tubing and pumped 190 sx cement w/200 # hulls mixed in to circulate cement to surface. Pulled tubing. Rigged to 5 1/2" casing with a swedge and pumped 40 sx cement w/200 psi. Shut in pressure 200 psi. 8 5/8" surface casing full of cement.

GPS: 38.79012 -099.41024
2295' FSL 4969' FEL
SW NW NW SW

Perfs:

Remarks: QUALITY OILWELL CEMENTING TICKET # 1088

Plugged through: TBG

MAR 04 2015 *CKM*

District: 04

Signed _____

(TECHNICIAN)

CM

KCC WICHITA

FEB 25 2015

RECEIVED

FEB 11 2015