TO:

STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING

266 N. Main St., Ste. 220 Wichita, KS 67202-1513 API Well Number: 15-039-20942-00-00

Spot: NESW

Sec/Twnshp/Rge: 16-5S-26W

1980 feet from S Section Line,

1980 feet from W Section Line

Lease Name: STEPHENS

Well #: 11-16

County: DECATUR

Total Vertical Depth: 3910 feet

Operator License No.: 33629	String Size		ulled (ft) Comments	
Op Name: GREAT PLAINS ENERGY, INC.	CIBP	3729		
Address: 6121 S 58TH ST, STE B	PROD 5.5	3909	435 SX	
<u>LIN COLN, NE 68516</u>	SURF 8.625	318	200 SX	

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 02/16/2015 10:00 AM

Plug Co. License No.: 33755

Plug Co. Name: QUALITY PLUS OILFIELD SERVICES, LLC

Proposal Revd. from: JOHN MONDERO

Company: GREAT PLAINS ENERGY INC.

Phone: (785) 475-7245

Proposed Ordered 450 sx 60/40 pozmix 4% gel cement, 7 sx gel and 500 # hulls.

Plugging 8 5/8" surface casing set at 318' w/200 sx cement. 5 1/2" production casing set at 3909' w/110 sx cement. TD 3910',

Method: PBTD3904'. Perforations: 3833' - 3835', 3815' - 3822', 3765' - 3770'. CIBP set at 3729'. Open perforations: 3694' - 3700'.

Stage collar set at 2237' w/325 sx cement

Plugging Proposal Received By: CASE MORRIS

Date/Time Plugging Completed: 02/16/2015 1:30 PM

WitnessType: COMPLETE (100%)

KCC Agent: DARREL DIPMAN

Perfs:

3694

3700

Actual Plugging Report:

Ran tubing to 3650' and pumped 7 sx gel followed by 65 sx cement w/200 # hulls. Pulled tubing to 2215' and pumped 110 sx cement w/150 # hulls. Pulled tubing to 1100' and pumped 125 sx cement w/100 # hulls. Circulated cement to surface. Pulled tubing to surface. Topped w/40 sx cement. Casing full of cement. Connected to 8 5/8" surface casing and pumped 20 sx cement. Maximum pressure 300 psi.

GPS: 39.61600N -100.24805W

Top	Bot	Thru	Comments
3833	3835		
3815	3822		
3765	3770		
2724	2740		

Remarks: **SWIFT CEMENT SERVICES TICKET # 27128**

Plugged through: TBG

MAR 04 2015, KM

District: 04

Signed Davie

(TECHNICIAN)

CM