

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-175-20,896 ~~0000~~ (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Anadarko Petroleum Corporation OPERATORS LICENSE NO. 4549

ADDRESS Box 351, Liberal, Kansas 67901 PHONE # (316) 624-6253

LEASE (FARM) Mehl "A" WELL NO. 1 WELL LOCATION C W/2 NE SW COUNTY Seward

SEC. 26 TWP. 34S RGE. 34 (E) or (W) TOTAL DEPTH 6725 PLUG BACK TO Surface

Check One:

OIL WELL _____ GAS WELL _____ D & A X SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8-5/8 SET AT 1627 CEMENTED WITH 1000 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 50 sxs cmt @ 6725, 100 sxs @ 3800, 50 sxs

1627, 40 sxs 800, 10 sxs 40-0, 15 sxs in rathole, 10 sxs in mousehole, heavy drilling mud

placed between each plug. Complete 1400 hrs 1/26/86

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACC-1 FILED? Yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 1/26/86

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Paul Gatlin PHONE # (316) 624-6253

ADDRESS Box 351, Liberal, Kansas 67901

PLUGGING CONTRACTOR _____ LICENSE NO. _____

ADDRESS _____ PHONE # _____

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Paul Campbell

(Operator or Agent)

Paul Campbell, Division Production Manager

DATE: February 7, 1986

RECEIVED
STATE CORPORATION COMMISSION
FEB 18 1986
CONSERVATION DIVISION
Wichita, Kansas

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1 8 1986 month day year

API Number 15- 175-20896-0000 East

OPERATOR: License # 4549 Name Anadarko Petroleum Corp. Address Box 351 City/State/Zip Liberal, Kansas 67901 Contact Person Paul Gatlin Phone 316 624-6253

app. W/2 NE SW Sec. 26 Twp. 34 S, Rg. 34 1980 Ft. from South Line of Section 3630 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5842 Name Gabbert - Jones Inc., Wichita, KS City/State English Key Bldg., 333E English

Nearest lease or unit boundary line 660 feet County Seward Lease Name Mehl, A Well # 1 Ground surface elevation 2900 feet MSL Domestic well within 330 feet yes no Municipal well within one mile yes no Surface pipe by Alternate 1 X 2 Depth to bottom of fresh water 525 750 Depth to bottom of usable water 550 750 Surface pipe planned to be set 1635 Projected Total Depth 6225 feet Formation St. Louis

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expt Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. cementing will be done immediately upon setting production casing. Date 1/3/86 Signature of Operator or Agent Shari Chaper Title as agent

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt This Authorization Expires 7-3-86 Approved By 1-3-86 Move 1-8-86 set 1635' of 8 5/8"

PUSHER Jim Berlow TD 6225 FORMATION St 1627 SURFACE PIPE 8 5/8 ANHYDRITE 1600 ELEVATION 1635 STARTING TIME & DATE 11:00 am 1/26/86 COMPLETION TIME & DATE 2:00 pm 1/26/86 1st PLUG @ 50 FT. W/ 6225 SX 2nd PLUG @ 3800 FT. W/ 100 SX 3rd PLUG @ 1642 FT. W/ 50 SX 4th PLUG @ 800 FT. W/ 40 SX RAT HOLE CIRCULATED W/ 40 V 50 10 SX MOUSE HOLE CIRCULATED W/ 10 SX

STATE COMMISSION CONSERVATION DIVISION JAN 20 1986 CEMENT COMPANY Halliburto TECHNICIAN Paol Luthi 1st 50' Dixon Bottom 2nd 3600 to 3800 3rd 50' in x 50' out ramp 50' shy 4th 800' w 40' shy 5th 40-50' SOP w 10' shy 15' wet x 10' mouse 60/40 w/ 80' may use chaper H