

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-077-00094-0000

# 2

LEASE NAME Mattingly

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER 1

         Ft. from S Section Line

         Ft. from E Section Line

SW NW NE

SEC. 12 TWP. 34S RGE. 6W ~~XX~~ or (W)

COUNTY Harper

LEASE OPERATOR Samson Resources Co.

ADDRESS 115 S. First Sterling, Kansas 67579

Date Well Completed 4-6-61

PHONE# (316) 278-2346 OPERATORS LICENSE NO. 30151

Plugging Commenced 8-10-94

Character of Well Oil

Plugging Completed 8-12-94

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on \_\_\_\_\_ (date)

by \_\_\_\_\_ (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 5157'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				13 3/8"	412'	none
				4 1/2"	3819'	2664.01

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Sanded bottom to 3700', ran 4 sacks cement. Shot pipe @2630' pulled and plugged well with 35 sacks @1000', 35 sacks @650', 35 sacks @450', circulated 250' topped off. 60/40 6% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. \_\_\_\_\_

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Samson Resources Co.

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 17 day of August, 19 94

Irene Herzberg  
Notary Public

My Commission Expires: 

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 19 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

# BAKER OIL TOOLS, INC.

15-077-00094-0000

SERVING THE WORLD

DATE \_\_\_\_\_

WELL NO. 1

LEASE Mattingly

FIELD Alfa Alfa

Loc: 75' N of C/SW NW NE Sec. 12-34S-6W, Harper Co, Kan.  
 Elev: 1233 KB (1224 GL)

Commenced: 2-16-61

Completed: 4-2-61

Ran Schlumberger  
 GR-LH-MHL  
 on 3-19-61

Ran Lane Wells  
 GR-Correlation  
 on 3-30-61

DST #1 (LHC) 3765-80  
 DST #2 (Simp) 4906-14

13 3/8"  
 48# Spiral  
 412' cont  
 w/400  
 SX

Log	Tops
Topoka	2758 (-1525)
Heebner	3083 (-1850)
Stalnaker Lm	3454 (-2221)
Stalnaker Sd	3494 (-2261)
Base Stalnaker	3554 (-2321)
Topo bank KC	3751 (-2518)
Marmaton	4081 (-2848)
Cherokee	4228 (-2995)
Mississippi	4434 (-3201)
Simpson	4904 (-3671)
Arbuckle	5128 (-3895)
RTD	5157 (-3924)
PBTD	3810 (-2577)

Completion: (3-28 to 4-5-61) RUCT - swab & bail  
 hole dry. Drill float and tools fell 7 ft  
 bailed soft cont to hard cont @ 3810 KB.  
 Ran PFC log and perf 3769 to 3777 KB.  
 Bailed 6 BO and 2 BW per day. Treated down  
 log (no plan) with 1500 gal 15% retarded  
 acid. Swab load and swab tested 3 days  
 @ approx 30 BO and 20 BW per day.  
 5-3-61 State potential 32 BO & 8 BW pumping.  
 11-12-73 Physical Test 1.67 BO and .4 BW @ 8x42x1/2

4 1/2" #9.5  
 I new  
 log @  
 3819'  
 cont  
 w/175  
 SX

3769  
 3777

PBTD  
 3810



RECEIVED  
 STATE CORPORATION COMMISSION

JUL 26 1961

CONSERVATION DIVISION  
 Wichita, Kansas