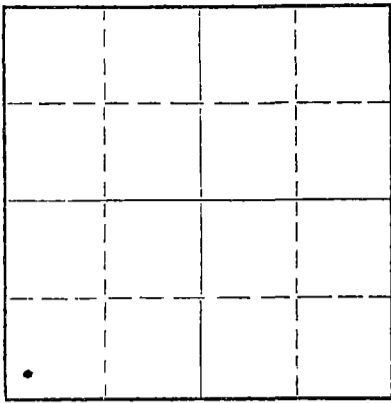


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Harper County, Sec. 15 Twp. 34S Rge. (E) 6 (W)
Location as "NE/CNW/SW" or footage from lines SW/4 SW/4 SW/4
Lease Owner: Worsham Consultants, Inc.
Lease Name: Wilcox Well No. 1
Office Address: c/o Godsey-Earlougher, Inc.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed September 4 19 75
Application for plugging filed September 12 19 75
Application for plugging approved September 4 19 75
Plugging commenced September 4 19 75
Plugging completed September 4 19 75
Reason for abandonment of well or producing formation D&A

If a producing well is abandoned, date of last production NA 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Russell Biberstein
Producing formation Mississippi Depth to top 4520 Bottom 4610 Total Depth of Well 4610 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Elgin	Wet	3104	3168	8-5/8"	309	None
Kansas City	Dry	3834	4080			
Mississippi	Dry	4520	4610			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
The hole was full of 9.8#/gal mud with viscosity of 44 sec/qt. Placed 35 sacks of cement at 240 feet, 15 sacks of cement @ 40 feet, 2 sacks in rat hole and 2 sacks in mouse hole.

RECEIVED
STATE CORPORATION COMMISSION
SEP 18 1975
9-18-75
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor DaMac Drilling Company
Address P. O. Box 1164, Great Bend, Ks 67530

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
R. N. Knoblock (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. N. Knoblock
600 Copper Oaks, 7030 S. Yale, Tulsa, Ok 74136
(Address)

SUBSCRIBED AND SWORN to before me this 15 day of September, 19 75

My commission expires 7-17-76
Betty Warden
Notary Public.

KANSAS DRILLERS LOG

s.15 T.34 R. 6 E
W

Loc. SW SW SW

County Harper

API No. 15 — 077 — 20,324
County Number

Operator
Godsey-Earlougher, Inc.

Address
7030 South Yale Tulsa, Oklahoma 74136

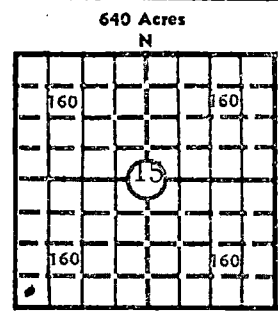
Well No. #1 Lease Name Wilcox

Footage Location
328 feet from XX (S) line 431 feet from XX (W) line

Principal Contractor DaMac Drilling Company Geologist E. Mack Stewart

Spud Date August 21, 1975 Total Depth 4610 P.B.T.D. 4610

Date Completed September 4, 1975 Oil Purchaser None



Elev.: Gr. 1253

DF 1259 KB 1261

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23#	309	Regular	300	3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1975
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Godsey-Earlougher, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Wilcox	Dry Hole
S 15 T34 R6 W ^W		

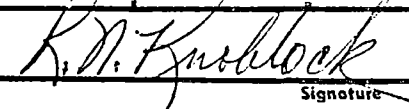
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4523 - 60 Mississippi Recovered 60 feet drilling mud			Chase Group	1290
			Winfield	1359
			Fort Riley	1500
			Council Grove	1700
IHP 2376 PSI			Neva	1875
IFP 28-37 PSI 30 Min			Admire	2014
ISIP 425 PSI 60 Min			Waubunsee	2197
FFP 37-57 PSI 60 Min			Tarkio	2331
FSIP 508 PSI 60 Min			Topeka	2834
FHP 2376 PSI			Heebner	3180
<u>Elgin</u> - Sandstone, no show, log calculates wet, very little porosity.	3104	3168	Iatan	3543
			Kansas City	3834
<u>Kansas City</u> - Limestone, no show, some porosity, development, chalky	3834	4080	Hushpuckney	4044
			Marmaton	4159
			Cherokee	4297
			Weathered Miss.	4520
<u>Mississippi</u> - Limestone, no show, zero to poor porosity, cherty	4520	4610	Mississippian	4535
			Logs consisted of Petro-Log's Radiation Guard, Compensated Density, Compensated Sonic	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Vice President Title
	9-15-75 Date