STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Mai:

WELL PLUGGING RECORD

ake Required Affidavit		ty. Sec. 2 Twp. 345 Rge. OW E/
ail or Deliver Report to	Location as "NE/CNWASWA"	or footage from lines
Conservation Division	NW NW SW	
State Corporation Comm.	Lease Owner McCoy Petro	leum Corp.
245 North Water	Lease Name Gates B	Well No. 1
Wichita, KS 67202	Office Address 816 Vickers Character of Well (Comple	s KSB & T Bldg. Wichita, Ks. 67 eted as Oil, Gas or Dry Hole)
	-	D & A
	Date Well completed	3-2 19 7
	Application for plugging	
	Application for plugging	
1	Plugging commenced	3-2 19
	Plugging completed	3-2 19
	Reason for abandonment of	well or producing formation
	If a producing well is ab	D & A pandoned, date of last production
	Was remission obtained f	from the Conservation Division or
Locate well correctly on above Section Pint	its agents before plugging	10
me of Conservation Agent who su	-	
	Depth to top Bot	
oducing formation ow depth and thickness of all w		
OIL, GAS OR WATER RECORDS	· · · · · · · · · · · · · · · · · · ·	CASING_RECORD
PORMATION	CONTENT FROM TO	GIZE PUT IN PULLED OUT
Surface pipe	-0- 242	8 5/8" 242 · None
		o y o cae none
		·
Describe in detail the manner	in which the well was plugg	ged, indicating where the mud flu
#1 plug set @ 240' with 40 sa	icks cement.	
#2 plug set @ 40' with 12 sa		
#3 plug set in rat hole with		REOR
") brug boo in ruo noto wron	J GGGRE GOMOTIO	STATE CORPORATION E.D.
		COMINISSION
		MAD
/= 0		
(If additional des	scription is necessary, use Sweetman Drilling, Inc.	BACK of this sheet) Winter Division
		Kansas
		•
STATE OF Kansas	COUNTY OI Barton	\$8:
Gary L. Hawk	(employee of or	wner) or (Marximization) of the above-described
. well, being first duly sworn on oath, says:	That I have knowledge of the facts, statement one are true and correct. So help me Cod.	nts, and matters berein contained and the log of the
xoovedescribed wen as med and that the s		1 then he
	(Signature)	and of female
	P 0 Box 64	Great Bend, Kansas 67530
SURSCRIBED AND SWORN TO before me	this 9th day of Mar	
auttone.	Maril	and Shanning
f-1-	81	· Notary Public.
A CONTRACTOR CADDIER	<u> </u>	a very pro-
Z: OTARVIE		
\mathcal{A}		
as cupino		
CUBLIC		
CUBLIC		
COURT		

WELL LOG
Gates B #1
NW NW SW 2-34-8W
Harper County, Kansas

Name of Operator: McCoy Petroleum Corp.

816 Vickers KSB & T Bldg.

Wichita, Kansas 67202

Date Completed: Ma

March 2, 1979

FROM	TO	
0	1146	Red bed
1146	1476	Red bed and shale
1476	4676	Lime and shale
4676	4790	Miss.
4790		Total Depth

STATE OF KANSAS

COUNTY OF BARTON ss

Gary L. Hawk, Secretary of Sweetman Drilling, Inc., being first duly sworn on oath says: That I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filled and that the same are true and correct.

Subscribed and sworn before me this 8th day of March, 1979.

MAR 1 2 1979

STATE BARRON COUNTYMISSION

CONSERVATION DIVISION Wighita, Kansas

My Commission Expires 8-1-81.

McCoy Petroleum Corporation #1 Gates "B" NW NW SW Sec. 2-34S-8W Wharton Field Harper County, Kansas

Page 2

03-01-79 Taking DST #2 @ 4762'.

DST #2 4692-4762' (Mississippian)
Open 30", S.I. 45", Open 60", S.I. 60"
Weak blow throughout test.
Recovered 124 feet of gas in pipe and 90 feet of gas cut mud.
ISIP 131# FSIP 202#
FP 50-50# 60-70#

03-02-79 RTD 4790' Plug and abandon.

DRESSER-ATLAS LOG TOPS

Heebner	3476(-2077)
Stalnaker Sand	3850(-2451)
Kansas City	4072(-2673)
Stark Shale	4219(-2820)
Fort Scott	4486(-3087)
Cherokee	4495(-3096)
Mississippian	4664(-3265)
LTD	4759(-3360)
0sage	4777(-3378)
RTD	4790(-3391)

STATE GORPERATION COMMISSION

MAR 1 4 1979

CONSERVATION DIVISION Wichita, Kansas



McCOY PETROLEUM CORPORATION

816 Vickers-KSB&T Building Wichita, Kansas 67202 316-265-9697

John Roger McCoy President

Harvey H. McCoy Vice-President

DAILY REPORT

McCoy Petroleum Corporation #1 Gates "B" NW NW SW Sec. 2-34S-8W Wharton Field Harper County, Kansas

Contractor: Sweetman Drilling, Inc.

Geologist: Robert E. McCann

Elevations: 1399 KB 1396 DF 1389 GL

02-20-79 Move in rotary tools. Spud @ 4:00 P.M. Set 8-5/8" surface

casing @ 252' with 200 sacks common cement, 2% gel, 3%

calcium chloride. P.D. @ 12:40 A.M. 02-21-79.

02-21-79 W.O.C. @ 252'.

02-22-79 Drilling @ 1476'. SAMPLE TOPS

Heebner 3477(-2078) Drilling @ 2185'. 02-23-79 Stalnaker Sand 3851**(-**2452) Kansas City 4072(-2673) 02-24-79 Drilling @ 30621. Stark Shale 4221(-2822) Ft. Scott 4485(-3086) 02-25-79 Drilling @ 3733'. Cherokee 4495(-3096) Mississippian 4662(-3263)

02-26-79 Drilling @ 4296'.

02-27-79 Circulating @ 4692'.

02-28-79 Taking DST #1 @ 4692'.

DST #1 4667-4692' (Mississippian)

Open 30", S.I. 45", Open 60", S.I. 60"

Good blow on 1st open. Weak blow on 2nd open.

Recovered 120 feet of gas in pipe and 40 feet of gas cut

mud w/free oil in tool.

ISIP 80# FSIP 102# FP 30-40# 40-40#

RECEIVED STATE CORPORATION COMMISSION

MAR 1 4 1979