| | • | | | | | | | |
|--|--|--|-------------------|--|--------------------------|-----------------------|--------------------------|--|
| STATE OF KANSAS STATE CORPORATION CO 200 Colorado Derby B | MMISSION | WELL PLUGGING RECORD K.A.R82-3-117 | | | API NUME | API NUMBER NA | | |
| Wichita, Kansas 672 | 02 | | | | LEASE NA | LEASE NAME ADDINGTON | | |
| • | | TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. | | | | MBER1-: | 20 | |
| | and | | | | | _ Ft. from S | S Section Line | |
| office within 30 days. | | 4930 | _ Ft. from i | E Section Line | | | | |
| LEASE OPERATOR Pan E | astern Explorati | ion Compa | ny | | SEC. 20 | _TWP. <u>338_</u> RGI | E.39 KK)or(W) | |
| ADDRESS P. O. Box | 351, Liberal, K | Kansas 679 | 901 | · · · · · · · · · · · · · · · · · · · | COUNTY | Morton | | |
| PHONE#(316) 624-625 | 3 OPERATORS L | ICENSE N | o. <u>5</u> | 598 | Date We | ll Completed | d <u>5/28/51</u> | |
| Character of Well <u>gas</u> | | | | | Plugging | g Commenced | 12/12/85 | |
| (Oil, Gas, D&A, SWD, | Input, Water Su | ipply Wel | 1) | - | Plugging | g Completed | 12/13/85 | |
| Did you notify the K | CC/KDHE Joint Di | strict 0 | ffice | prior to | plugging 1 | this well? | yes | |
| Which KCC/KDHE Joint | Office did you | notify?_ | Dist | trict #1 | | | | |
| Is ACO-1 filed? n | O lf not, | is well | log a | ttached?_ | drillers | log | | |
| Producing Formation | Hugoton | Depth | to To | ор 24 | 35 Botte | om <u>2653</u> T. | D. 2653' | |
| Show depth and thick | ness of all wate | er, oil a | nd ga: | s formati | oпs. | | • | |
| OIL, GAS OR WATER R | ECORDS | 1 | | C | ASING RECO | RD | | |
| Formation | content | From | То | Size | Put In | Pulled out | | |
| Hugoton | gas | surf | | 10-3/4 | 467' | -0- | | |
| | | surf 2416 | 2435 2653 | 7" 5-1/2 | 2435' 237' | | | |
| Describe in detail t placed and the metho | he manner in whi | ich the w | ell wa | as plugge | d, indicati | ing where the | ne mud fluid wa | |
| were used, state the | character of sa | b bns eme | epth | placed, f | romfeet 1 | tofeet ea | ach set. | |
| Pumped 2 sacks of h 600' to 500'. Pump | ulis and 50 sack ed 10 sacks ceme | ent 50' to | o 3'. | Cut off | 250 . Pulli 10-3/4" & | 7" casing a | ind cap. | |
| | | | | | | | | |
| (If addit | ional descriptio | on is nec | essary | y, use BA | CK of this | form.) | | |
| Name of Plugging Con | tractor Sarger | ts Casing | g Pull | ling Serv | ice t | Liconse No | 6547 | |
| Address 620 South Li | ncoln, Liberal, | Kansas 6' | 7901 | | | | - | |
| STATE OF KAN | SAS CO | OUNTY OF _ | SI | EWARD | · | _,ss. | | |
| Paul Campbell, D | | | | (Em | ployee of | , Operator) o | T KWAKKKKKK of | |
| above-described well statements, and matt | , being first du ers herein conta | ily sworn | on oa | ath, says | : That/I/ha | ave knowledg | ge of the facts | |
| the same are true an | | | d . | Signature | 1/1/ | OCen 1k | , l | |
| | • | | | _ | 7 | 7 | 1, Kansas 67901 | |
| RIIS | SCRIBED AND SWOF | PN TO boto | | | TH | | | |
| 300 | JONIEL AND SHOP | (N TO DOT | | | day | 11 1 Mini | ng ,19 <u>86</u> | |
| u | Commission Expir | Ma | کے برک درسی ور | 11111111111111111111111111111111111111 | Note the comp | TOPATION COMMISSIO | N . | |
| | ERLY J. WILLIAMS | · | UTILL | er son 10 | | 1 6 1986 | | |
| Sowa | and County, Kenses opt Exp. 11/21/8/6 | | • | | | RVATION DIVISION | Form CP- Revised 08-8 | |
| The same of the sa | | | | | 9532 | altho Manger | | |

CONSERVATION DIVISION

Revised 08-84

Well Mame: Addington 1-20

Source: Drillers Reports

Company: PEPL

Location:

350' E of W Line and 2200' S of W Line, NU/4 Sec. 20, T.33, 3.39, Morton County, Mansas

Contractor: Walter Kuhn Drilling Co.

Orig open flow: 3,777 MCF Crig rock pressure: 357.3% Open flow after acid; 27,648 (20 min test) Rock Fressure after acid: 359.8 (Dd Wt) Elevation: 3,256.91 Drilling Commenced: March 24, 1951.

Drilling Completed: April 9, 1951 Well Completed: May 20, 1951 Well Connected: May 28, 1951

FORMFION TOP BOTTOM Surface clay 0 40 Sand and shells 40 225 225 Send and clay 430 430

Ran 15 joints, 469' of 10-3/4" OD 32.75% Smls H-40 Casing 8 MT T&C Rg 2. Actual length of 10-3/4" OD casing in well is 467' after allowing for threads and shoe. Cemented with 250 sm Universal Atlas Fortland Bulk Cement w/2% Gel. Used 10-3/4" OD 8 RT Plastic Guide Shoe.

Cement circulated. 430 560 Redrock and shale 560 645 Anhydrite 645 705 705 725 Redbed and sand 725 Anhydrite and redbed sand 860 860 890 Redbed, anhydrite and sand strks 890 1000 Redbed and sand 1000 11.20 Anhydrite 1210 1120 Redbed and anhydrite 1210 1270 Redbed, sand and anhydrite staks Redrock and selt sand 1270 1430 1430 1660 1660 1670 Luhydrite Anhydrite and shale 1670 2225 2225 Anhydrite 2325 2325 Lime and shale 2400 Anhydrite and lime 2400 2445

Ran 79 joints, 2453 of 7" OD 272" wall, smls H-40 casing & ME T&C Rg 2. Actual length of 7" OD casing in well is 2435' after allowing for threads and shoe. Cemented with 400 sx Monarch Portland Bulk Cement w/65 Gel and 400 sx Monarch Portland Bulk Cement w/4% Gel. Used 200# Floce. Used 7" OD Plastic Admix Safety Floct Shoe. Cement circulated.

CABLE TOOL LOG

| | 3 | | i |
|-------|------|------|------------|
| Lime | 2445 | to | 2517 |
| Shale | 2517 | to | 2525 |
| Lime | 2525 | to | 2577 |
| Shale | 2577 | to | 2598 |
| Lime | 2598 | to . | 2653 T. D. |

GAS LOG

| Show | • | | 2478 Ofen flow too small to gauge |
|----------|-----------------------|----------|-----------------------------------|
| Increase | 2500 | to | 2505 Open flow 2,070 MCF |
| Increase | 2545 | to | 2550 Open flow 2,366 MCF |
| Increase | 2565 | i to | 2570 Open flow 2,536 MCF |
| Increase | 2618 | to to | 2620 Open flow 2,924 190F |
| Increase | 26 2 8 | ₹ to | 2630 Open flow 3,211 MCF |
| 77 2 4 | 0 0014 11078 -4 424-2 | _1.1 7.7 | • |

Elew down to 3,076 ICF at finish of well

April 13, 1951, 72-20 natural open flow, 3,777 MCF.

WELL FILE

FORMATION TOPS

| Hollenberg | | 2390 |
|------------|---------------|------|
| Herrington | 2436 - | 2450 |
| Krider | 2474 - | 2517 |

2521 2576 1 Winfield άô 2650 -2596 to

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> > JAN 16 1986

Company: PEFL

, its color for the

Ran 8 joints, 239' of 52" OD 14# Smls H-40 Perforated Casing 8 RT T&C Rg 2. 30,65 31,80 32,75 No. 1 Joint No. 5 Joint No. 6 Joint No. 2 Joint No. & Joint No. 7 Joint 30 175 · No. 8 Joint No. 4 Joint Actual length of 50 op casing in well is 237 after allowing for threads.

Acidized May 8, 1951 with 3000 gallons 15% HCL and 2500 gallons water. After shut in 12

hours, well tested 5,400 MCF.
Acidized May 10, 1951 with 2000 gallons 72% acid and 1000 gallons water. After shut in 12 hours, well tested 7,449 MCF.

Acidized May 11, 1951 with 8000 gallons 15% HCl and 8000 gallons water. hours, well tested 19,490 MCF.

Acidized May 13, 1951 with 2000 gallons 75% acid and 1000 gallons water. Acidized May 20, 1951 with 4000 gallons 75% acid. After shut in 12 hours, well tested 24,188 NOF.

Well tested 27,648 MCF, 72-20 after acid May 28, 1951. Rock Pressure: 359.8#.

....grog 1-20

化化物质 加克拉斯 化双邻烷基 电影精神

過過多數域的物質

WELL FILE

RECEIVED

JAN 1 6 1986