## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD/Revises Report of May 11, 1978

Make Required Affidavit		evens				3S Rge. 39	<u>x</u> fx/₩
Mail or Deliver Report to	Location	n as "NE/	CNW{sw{	or foota	ge from 1	ines	
Conservation Division				2570' FS			
State Corporation Comm.	Lease O	wn <b>er</b> Anac	larko Pro	duction C	ompany		
245 North Water	Lease Na	ame SLEZ	SE "A"		We	ell No. 1	
Wichita, KS 67202	Office A	Address	P. O. E	351 Li	beral, Kan	sas 6790 <b>1</b>	
	Charact	er of Wel		leted as C		r Dry Hole)	
	Data Wa	11 comple					1978
		tion for		r filed	verbally 1		1978
				approved		<u>-9</u>	1978
		g commenc	-	, . p.p		-9	1978
		g complet		<del></del>		<u>-9</u>	1978
		-		of well or	producing	formation	
]	•		mechanic	al proble	ms		
	If a pro	oducing w	ell is a	bandoned,	date of	last produc	tion
							19
Locate well correctly on above Section Plat	· ·					ion Divisio	
						es-verball	У
Name of Conservation Agent who sup							
Producing formation		th to top		ottom	Total Der	oth of Well	1396
Show depth and thickness of all wa	eter, oil	and gas	formatic	ons.			
OTT OF OUR MEMORIAL DECOUDED		•		•			
OIL, GAS OR WATER RECORDS	<del></del>					ASING RECO	)RD
FORMATION CO	NTENT	. FROM	ТО	SIZE	PUT IN	. PULLED OF	UT
				NONE	<del> </del>		
			<u> </u>				
					<u> </u>		
, '			<u> </u>				
Describe in detail the manner i			<u> </u>	<u> </u>	<u>. </u>	l	
feet for each plug s		' to 3'.			7050		
	`			STATE COR	PORATION COM	MISSION	
					70 4 5		<del></del>
					<del>: 6-1-9-1973</del>		
				CONOPI	21/37/08/		
	<del> </del>	<del></del> .			RVATION DIVISIO ehita, Kansas	<u> </u>	<del></del>
			<del></del>	<del></del>			
(If additional days				DACTIC - £			
(If additional desc					this sheet	.)	
Name of Plugging Contractor Rotary	y-Rains &	Williams	on Oil C	o. Inc.			
						<del></del>	
STATE OF KANSAS	COMM	V OR	SEWA	ND			
Paul Campbell	COUNT	· Or		·	<del></del> '	es. Krokkokkok	muurkuni
of the above-described well, being	first du	ly sworn					
the facts, statements, and matters as filed and that the same are true	herein c	ontained	and the	log of th	ne above-d	escribed we	e11
	(Sign	ature)	aux	Eary)	tull	<del></del>	•
	•	<u> </u>	<u> </u>	<del></del>	ddress)	<del></del>	
SUBSCRIBED AND SWORN TO before	e me this	18.2	day o	. ///	im lu	<u>)</u> , 192	P
Sawerd County Kanson			Sur	Cy JY	Ville	amo)	
My commission expires former, le	v21, 190	82	1	0 5	йо.	tary Public	3.
(	,						

<sup>\*\*</sup>Revised application filed 12-15-78.

<u>`</u>			O					0					
	KANSAS DRILLI	ERS LOG Rev	rises	Repo	rt of Ma	ay 11, 19	78_	_	<b>s</b> 35	т. <u>335</u>	_R.39W		
	API No. 15	189		20,3 <b>N</b> ur	375				Loc.2570	)' FSL	& 1250' F	EL	
ᆀ		County		Nur	nber		_		County _	Steve	ns		
	Operator Anadarko F	roduction (	Compa	any					]	640 A	640 Acres N		
	Address P. O. Box	351 Libera	., Ká	ansas	67901				1 []	60	160		
1	Well No.	Lease Name			,				<b>1</b>	<del>~</del> }-⊹-	<b>→</b> ~~~		
	1		SI	LEASE	"A'			•					
	Footage Location	<del>- '</del>		1		71-11							
	2570 feet from	(NX) (\$) line				from (E) 👯)	line						
	Principal Contractor			Geolo	gist	-			I  _!	60	160		
	Rains & Willia	amson Oil Co	).,Ir		Depth	75555		,	<b>↓</b> └┴				
	•	•		1000		P.B.T.D.			Elev.: Gr	Cocare well	238		
ا(	12-29-77 Date Completed			Oil B	1396'	<u> </u>			Riev.: Gr	-			
-	1-9-78			0"	atcuaset.				DF		кв		
•	1-9-76				G / Ell / G				<u> </u>		<u>-</u>		
	•				CASING	RECORD		· <u>·</u>					
)	Report of all strin	igs set — surface,						<u></u> _					
	Purpose of string	Size hole drilled	Size co	asing set O.D.)	Weight lbs/ft.	Setting depth		Type cement	Saci	25	Type and percen- additives	t	
				ĺ									
`						-				<del></del> -			
		_											
									_		_		
기		<del>-   </del>				<del>-</del>					•	—	
												_	
		LINER RECO	<del>,</del>			PERF			FORATION RECORD				
	Top, ft. Bottom, ft. Sa			Sacks ce	ment	Shots	Shots per ft.		Size & type		Depth interval		
	TUBING RECORD										_		
$\supset$	Size Setting depth				et at								
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
_				nterval treated									
O									STATE CORPOR	EIVE	ED		
		- POINTOF	AHON C	OMMISSION .									
			PEC 1 9 1070										
											COMPANY		
	INITIAL PRODUCTION							CONFERNATION DIVISION Wichita, Kansas					
	Date of first production		Т	Producing		ring, pumping, g	as lift,	etc.)		adS			
	Dry Hole	· ·		- :				·		r			
	RATE OF PRODUCTION PER 24 HOURS	24 MOLIDE				Vater	Gas-oil rotio bbls. CFP			FPB			
$\supset$		DDIS.   MCF							Producing interval(s)			ro	
		<u>_</u>	_										

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Product	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Well No.	Dry Hole				
s 35 T 335 <sub>R</sub> 39 B	SLEASE "A"				
Show all important zones	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	d, cushion used, time tool open, flowin	TOP	BOTTOM	NAME	DEPTH
Sand, Clay & Red Redbed & Sand TD	bed .	0 679 1396	679 1396		
PLUGGED & SKIDDE	D RIG 150' NORTH				
,				,2 1	-
				ļ	
			15		
	USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE WE	LL RECORD.	
Date Received		Joseph	Dunklin	,/	
		Paul Campi	pell / Production	Signature Manager	
		December 1		Title	<del></del>
		December 1		Date	<del>-</del> .