STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail of Deliver Report to: Conservation Division State Corporation Commission

15-189-00498-0000	STATE OF THE PARTY
Plugged Back	
VELL PLUGGING RECORD	

800 Bitting Building Wichita, Kansas						ge.39 (#) W.(W)
NORTH						
						Well No. 1
i	Office Address	1200 Wal	tower B	uilding,	Kansas C	ity, Missour
	Character of W	Vell (completed a	s Oil. Gas or	Dry Hole)	Gas	
i i i i i i i i i i i i i i i i i i i	Date well comp	oleted			10-14	19.31
	Application for	plugging filed			1-15	19.49
	Application for	plugging approve	ed		7 0	19
	Plugging comm	nenced			1 7	19.49
iiiiiii	Plugging compl	leted			esing det	19.49 Seriorated
	Reason for abs	andonment of we	n or producin	ig formation	/	01 101 0 00 0
	If a producing	well is abandone	d. date of las	st production.X	roducing	when plugged
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Was permission				[[일하다 기계 [기계] 전 - 이렇게 () 어린 [[[[[[[[[[[[[[[[[[ore plugging was com
Locate well correctly on above Section Plat	menced?Y					
ame of Conservation Agent who	supervised plugging of th	is well Dick	Philli	ppe		007.5
roducing formation 2550 -			O Botton	m.2713	Total Depth of	Well 2715 Fee
now depth and thickness of all wa	ter, oil and gas formatio	ons.				
OIL, GAS OR WATER RECO	RDS					CASING RECORD
Formation	Content	From	To	Size	Put In	Pulled Out
Formation						
			-			
John Ö.	and pumping c Wing.			•		
				J	RECE	IVED
					Conservat	tion-Div.
				1000000	EED 4	10.10
					FED I -	- 1949
					STATE	ORATION
					COMMIS	SION
					KANG	<u></u>
	(If additiona	I description is necess	ary, use BACK o	f this sheet)		
Correspondence regarding this ddress 1200 Wa	s well should be addresse ltower Buildi	ed to Saturr	Oil &	Gas Comp	any ci	
FATE OF Kansas Walter	TP					he above-described wel
eing first duly sworn on oath, say						
escribed well as filed and that the			ACCORDING A CONTRACTOR OF THE PROPERTY OF THE	. 1	1/	1)
		(Signature)	111)	alter	Ku	hu
		(Signature)	/ 0	In i are 31	-17 Don't T	วาล๓
		<u></u>	403 L	Jnion Nat	1 Bank E	rag.
SUBSCRIBED AND SWORN TO bef	ore me this 28th	day of	Januar	v, kans	, 19	49
SUBSCRIBED AND SWORN TO DEL	ore me uns	aay oi		^		
			HI	esa Co	uneuj	
y commission expires 12-16-	50				1	Notary Public.
		22-5133-s	9-48—10M	OFFICE AND ADDRESS OF THE PARTY	U	
			TING	The state of		
		A from bed build	33 139			
		LE SEC	E			
	MO	OK PAGE	Carried Contracts	ma		

Location. Center SW

Sec. 36 T. 33 R. 39W.

Casing	Record.					County.	Stevens.
	10"	Farm. He	llock		No.	L	Same in
20"	8 ^{1/1} 1	Company.	McKnab Oi	l and Gas	s Co.		***
15 - "	65/R" 2549	Contra					
15 ູ້ ^ແ 12 _ໝ ື່າ 545	53/1.6"	Comme	3-26-31		Comp. 10	0-14-31	
Total De	pth. 2786	Shot		s Between		•	
Correspon	ndence Rega	arding Th	nis Well Sh	ould Be 1	Referred To	٥.	

Correspondence Regarding This Well Should Be Referred	i To.		
S. C.		Elevation.	
Figures Indicate Bottom of Formations.	Initial	Production.	
· ·	111 0201	10,250,000	G.
		ao ja da ya da	
Formation	Depth.		
surface sand	160		
sand and gravel	370 .		
sand hard and shells	470		
sand hard and hard gyp shells	535		
red rock and gyp shells	5 4 5		
. red bed and gyp	698		
sand and shells	738		
red bed and gyp	1135		
anhydrite	1176		
anhydrite gyp and hard lime	1200		
anhydrite and lime	1212		
anhydrite and hard lime	1247		
gyp and red bed	1441		
red bed and gyp shells	1691		
anhydrite and hard lime	1738		
anhydrite hard lime and streaks red bed	1769		•
anhydrite and hard lime	1784	•	
red bed and shells	1869		
red bed and shells	1909		
anhydrite and lime	1931		
anhydrite gyp and lime shells	1950		
	2000		
red bed and gyp	2070		
red bed and hard gyp shells			
red bed gyp and shells	2125		
red rook gyp and lime shells	2165		
red rock gyp&shells	2220	•	
red rock gyp and sticky red bed	2244		
red rock gyp anhydrite and sticky shale	2292		
	2331		
anhydrite lime sholls and sticky shale	2375		
anhydrite lime and sticky blue shale	2407		
anhydrite lime and blue shale	2440		•.
anhydrite and blue shale	2492		
anhydrite blue shale and lime shells	2543		
lime	2549		
Haliburton Process Standardized.			
Plug and lime	2580		8
lime	2615		
broke lime 1st gas 2625	2625		
Gas sand 2nd gas at 2640	2640		
lime	2655		
red rock	2665		
lime 3rd gas 2670	2685		
shale blue	2715		
red rock	2735		
lime 4th gas 2745 shale blue	2760 3786 T	otal Dapth.	