

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Morton SEC. 3 TWP. 33 RGE. 41 XX/W  
Location as in quarters or footage from lines:  
1980' FWL & 990' FSL

	X		

Locate Well  
correctly on above  
Section Platt.

Lease Owner Ladd Petroleum Corporation  
Lease Name Berryman-Richfield Unit Well No. 15-3  
Office Address P. O. Box 2848, Tulsa, OK 74101  
Character of Well (Completed as Oil, Gas or Dry Hole): Dry  
Date Well Completed 4/26/81  
Application for plugging filed 4/27/81  
Plugging commenced 4/26/81  
Plugging completed 4/26/81  
Reason for abandonment of well or producing formation Junked hole @ 900'.

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes, verbally.

Name of Conservation Agent who supervised plugging of this well Clarence Thomas  
Producing formation None Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 900'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface hole	Fresh Water	Surface	900'	12 1/4"	400' of 8 5/8"	None

Describe in detail the manner in which the well was plugged, indicating where the mud  
fluid was placed and the method or methods used in introducing it into the hold. If cement  
or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet  
to \_\_\_\_\_ feet for each plug set. Well plugged due to sticking 8 5/8" surface casing  
at 400'. Spot 200 sacks cement plug from 900' to 400' in 12 1/4" open hole.  
Spot 50 sacks cement in 8 5/8" casing from 0-80'. Spot 150 sacks cement in 8 5/8"  
by 12 1/4" annulus from the surface (estimate plug from 400' to surface). All plugs  
consisted of following cement mix - 35/65 pozmix with 6% gel, 1/4# D-29, 10#/sack Kolite  
and 3% CaCl. Between all plugs is 9.0 ppg mud with 35 viscosity. TD - 900' RKB. There  
were no logs run in this well.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Well plugged with drilling rig - Rains & Williamson  
Oil Company, Inc., Contractor

STATE OF OKLAHOMA COUNTY OF TULSA, ss.

M. D. Stearman (employee of owner) or (~~owner~~) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

(Signature) M. D. Stearman  
(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 27 day of April, 1981

My Commission expires: June 11, 1983

Deety Sue Campbell  
Notary Public  
RECEIVED  
CORPORATION COMMISSION  
APR 29 1981  
CONSERVATION DIVISION  
Wichita, Kansas

WELL COMPLETION REPORT ID  
DRILLER'S LOG

API No. 15 — Morton — 15-129-20.508 — *Copy*

Operator  
Ladd Petroleum Corporation

Address  
P. O. Box 2848, Tulsa, Oklahoma 74101

Well No. 15-3 Lease Name Berryman-Richfield Unit

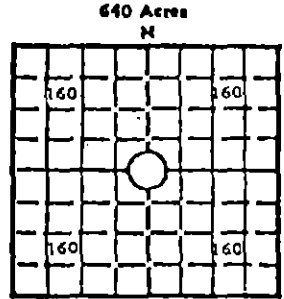
Footage Location  
990 feet from ~~XXX~~ (S) line 1980 feet from ~~XXX~~ (W) line

Principal Contractor Rains & Williamson Geologist None

Spud Date 4-23-81 Date Completed 4-26-81 Total Depth 900' P.B.T.D. Surface

Directional Deviation Oil and/or Gas Purchaser None

S. 3 T. 33 R. 41 ~~W~~  
Loc. 1980' FWL & 990' FSL  
County Morton



Locate well correctly  
Elev. 1 Cr. 3426  
DF 3439' KB 3440'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	400'	Stuck surface casing @ 400'		
					Open hole depth 900'.		
					Junk hole.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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Wichita, Kansas

INITIAL PRODUCTION

Date of first production — None — Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	None bbls.	None MCF	None bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s) None

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67102, Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-129-20508-0000

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.
Well No. 15-3	Lease Name Berryman-Richfield Unit	Dry Hole (Junked)

S      T      R      E      W     

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No logs run - junk hole.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>K.D. Miller</i>
	Signature
	<i>Drilling Engineer</i>
	Title
	<i>5-5-81</i>
	Date

DRILLER'S LOG

COMPANY: Ladd Petroleum Corporation

SEC. 3 T. 33S R. 41W

WELL NAME: Bru #15-3

LOC. 1980' FWL & 990' FSL

COUNTY: Morton

RIG NO. #5

TOTAL DEPTH 907'

ELEVATION

COMMENCED: 4-23-81

COMPLETED: 4-26-81

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: NONE

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Sand & Redbed	907
<u>ROTARY TOTAL DEPTH</u>	<u>907</u>

RECEIVED  
STATE CORPORATION COMMISSION

MAY 26 1981

CONSERVATION DIVISION  
Wichita, Kansas

STATE OF Kansas )

COUNTY OF Sedgwick )

SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.

upon oath state that the above and foregoing is a true and correct copy of the log of the

Bru #15-3 well.

*Wilson Rains*

Wilson Rains

Subscribed and sworn to before me this 6 day of May, 1981.



My Appointment Expires:

10-4-83

*Juanita M. Green*  
Juanita M. Green