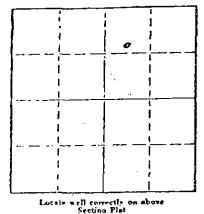
STATE OF KANSAS STATE CORPORATION COMMISSION



WELL PLUGGING RÉCORD

C: All Tufamotian Completely	111111	J I DOGGING	i itiscont	,				
Give All Information Completely	Star	vens	Con	+ C	0 m '	22 Day 20 35 AU		
Make Required Affidavit						33S Rge. 38 XE/W		
Mail or Deliver Report to Conservation Division	Locatio			" or foota	_	ines		
	· · · · · · · · · · · · · · · · · · ·	13	50' FNI	<u>& 1650' F</u>	EL	 		
State Corporation Comm. 245 North Water	Lease	wner Anac	<u>larko Pr</u>	oduction C	ompany			
Wichita, KS 67202	Lease Name BANE "D" Well No. 2							
WICHICA, AB 07202				351, Libe				
	Charact	er of Wel	1 (Comp	leted as C	Dil, Gas o	r Dry Hole		
		Dry	Hole _					
	Date We	ll comple	ted			1-9 1979		
	Applica	tion for	pluggin	g filed		1-7 1980		
	Applica	tion for	pluggin	g approved	I	1-9 1980		
	Pluggin	g commend	ed			1-15 1980		
	Pluggin	g complet	ed			1-17 1980		
	Reason			of well or	producin	g formation		
			Hole					
	If a pr	oducing w	ell is	abandoned,	date of	last production		
						19		
Lucain well correctly on above	_					ion Division or		
Sectina Plat			_	ing was co	_	yes		
Name of Conservation Agent who su								
Producing formation Morrow		•			_Total Deg	pth of Well6212		
Show depth and thickness of all w	ater, oil	and gas	formati	ons.				
OTT OLD ON WARRY DOOD OF								
OIL, GAS OR WATER RECORDS	· · · · · · · · · · · · · · · · · · ·					CASING RECORD		
FORMATION	ONTENT (FROM	то	SIZE	J'UT IN	. PULLED OUT		
				8-5/8"	1684'	-0-		
			<u> </u>	4-1/2"	6204'	130'		
<i>v</i>								
_								
plugs were used, state the character feet for each plug Pumped 25 sxs cmt 6072-5800', fill 1782, mixed 20 sxs cmt 1782-1582' 4-1/2" casing.	set. led hole w	/mud to 3	400', p	mpd 80 sxs	cmt 3400-	feet to 2600', mud to & rec 130'		
		 						
		- <u>-</u> -			47 BBC~			
					(G) (S)	11/1-		
	,				9	Solver Sign		
				·				
(If additional des	cription	is necess	ary, us	e BACK of	this shee	්වැටි		
Name of Plugging Contractor Sarge	ents Casin	ıg Pulling	Servic	e .	"Fallstica	.00		
					$v_{ij} g_{ij} = v_{ij} g_{ij}$	Vision.		
					cú,	g -		
STATE OF KANSAS	COUNT	Y OF	S	EWARD	_	ss,		
Paul Campbell	· ·		(emplo	yee of owr		xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx		
of the above-described well, being	first du	ly sworn	on oatv	n. says: 7	Chat I hav	e knowledge of		
the facts, statements, and matters as filed and that the same are tru	s herein c	ontained	and the	e log of th	ne above-d	escribed well		
	(0)	_4	Kord.	1 2 4	lul -			
•	(Sign	ature) _	wes	Cilly !!	uy			
	•	<u> </u>	O. Box	351, Liber		67901		
CID CONTROL AND CHAPM TO 1 -		()		(A	ddress)	CO		
SUBSCRIBED AND SWORN TO befor		1 En	-		,	V/ 1		
BEVERLY J. WILLIAMS Seward County, Kansas	re me tnis	C En	day	of tel	Muary	1980		
	re me this	(4	day	of July	Muary	1980		
My Annt Fyn	re me this	C The	day Seuer	of Vel	Wille	amo		
My Appt. Exp		C C	Seuer Seuer	of Hell ly J. U	Ville No	tary Public.		

. 1	2 A		\cap	KA	NSAS		$\hat{\Box}$			
	WELL COMPLETI	ON REPORT	C AND				$\cup_{i=1}^{n}$		XR	
٠	DRILLER'S LOG						l s	ь. <u>8</u> т. <u></u>	335 r. 38 XE W	
	API No. 15	189	20	,432			1	oc. 1250'	FNL & 1650' FE	
)	A1110.15	County		umber			. .	9+	evens	
ļ	Operator						– 1 '		10 Acres	
ı	Anadarko Produc	tion Compa	ny						N	
	Address	- '								
	P. O. Box 351, 1	Liberal, K	ansas 67	.90T				- 160	6 160	
	2		BANE "D"					┃ ┃ ━┣━┣═╬┽┥┽		
	Footage Location									
	1250 feet from (N) XSK line		1650 feet	from (E) (MA)	line _				
	Principal Contractor		I .	ologist				160	160	
	Lohmann-Johnson				Blair			بلبل		
	Spud Date	Date Completed	1	al Depth	P.B.T.D.		- 1 .	Locate lev.: Gr	well correctly	
)	11/24/78	1/9/79		212'		L62'				
	Directional Deviation 1/2 deg @ 62121		i oil	and/or Gas Purc			-	F 3187'	KB3188'	
	1/2 ded @ 0212.			Dry Ho	<u>те</u>					
,				CASING	RECORD					
\	Report of all string	s set — surface.	intermediate		e.		<u>-</u>			
•	 '	,				T _	·- <u></u>		Type and percent additives	
	Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth		nent	Sacks		
	Surface	12-1/4"	8-5/8"	24#	1684'	Pozmix		500	4% gel 2% CaCl	
		12-1/4	0-3/6	24#	1084	Common Lite-wat		200 500	3% CaCl	
	Production	7-7/8"	4-1/2"	11.6#	6204'	Pozmix		325	Salt Sat	
		 	 - 		-	- 0 2			Date Date	
١										
,		<u> </u>								
		<u> </u>					_		<u> </u>	
		PEI			PERFORA	RFORATION RECORD				
Top, ft. Bottom, ft.			Sacks	cement	Shots	Shots per ft.		& type	Depth interval	
		•	ĺ				j			
		TURING RECO	10 h							
•		TUBING RECO			2	?	3-1/8	" csg gun	6068-72'	
)	Sixe	Setting depth	Packer	r set at	1		{			
						<u> </u>			<u> </u>	
	<u> </u>		ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE REC	ORD		- <u>-</u>	
		Amo	unt and kind o	f material used				Dep	th interval treated	
)					-					
	A/1000 gal 7.5%	MEC w/500	SCF N2					6068	-72 '	
	7/15000 gal foamed 70% 2% KCl wtr + 11,800# 20-40 sand							6068-721		
							ı			
	,			INITIAL PR	ODUCTION				ONED	
	Date of first production			ing method (flow	ing, pumping,	gas lift, etc.)	c _O ,	, CB	Signal SSION	
	Dry Hole			flowing		1444		1 17 17		
	RATE OF PRODUCTION PER 24 HOURS	Oil (o .	Gas t.s.	t.m.	Water	0	*/O5.7/Os.	-oll ratio	
`	Disposition of gas (vented,			bbls. C.S.		MCF Produc	ing interva	1(s) Dobis. D/1/S	CFPB	
J	Dry Hole						_	8-72'	~ <i>ry</i>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Vell No.	DRY HOLE						
S 8 T 33S R 38 XEX			1				
Show oil important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
	EIPTION, CONTENTS, ETC.	тор	воттом	NAME	DEPTH		
Sand Redbed Redbed & Sand Lime & Shale		40' 480' 670' 1099' 1130' 1685'	480' 670' 1099' 1130' 1685' 6212'	LOGS: Schlumberger Compensated Formation D Dual Induct	Neutron- ènsity		
	USE ADDITIONAL SHEETS, IF N	ECESSARY TO	COMPLETE WE	LL RECORD.			
Date Received		Faul Campbell, Division Production Manager					
		February 5	, 1980	Date			

15-189-20432-0000

LOHMANN - JOHNSON

Drilling Company, Inc.



OFFICES IN
EVANSVILLE, INDIANA
OKLAHOMA CITY, OKLAHOMA

1108 Old National Bank Bdlg. Evansville, Indana 47708

December 21, 1978

ANADARKO PRODUCTION COMPANY

Box 351

Liberal, Kansas 67901

Attn: Paul GAltin

Drillers log for: Bane D #2

40' - 480' Sand

480' - 670' Redbed

670' - 1099' Sand

1099' - 1130' Redbed

1130' - 1685' Redbed & Sand

1685' - 6212' Lime & Shale

LOHMANN JOHNSON DRILLING CO., INC.

Signed by:

Curtis A. Scheible, Vice President

State of Indiana County of Vanderburgh

Subscribed and sworn to before me this 21st day of December, 1978. 1978.

Unna der Kilewood Notary Public JAN - 9 1930.

COMSERVATION DIVISION Unchito Mensas

My commission expires12/19/79