

To: 1 090797 3-29  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-175-21,603-0000  
C SW NE, SEC. 13, T 34 S, R 32 W/E  
1980 feet from N&E section line  
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5123  
Operator: Pickrell Drilling Company, Inc.  
Name & Address: 110 N. Market, Ste. 205  
Wichita, KS 67202

Lease Name Davies "A" Well # 1  
County Seward 112.94  
Well Total Depth 6475 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 1564

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A   
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pickrell Drilling Company, Inc. License Number 5123  
Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: \_\_\_\_\_ Day: 29 Month: 3 Year: 19 97

Plugging proposal received from Doyle Folkerts  
(company name) Pickrell Drilling Company, Inc. (phone) 316-262-8427

work: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at Hugoton/Council Grove with 100 sx cement,  
2nd plug at 1590' with 50 sx cement, 3rd plug at 675' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 12 p.m. Day: 29 Month: 3 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 3400' with 100 sx cement,  
2nd plug at 1590' with 50 sx cement,  
3rd plug at 675' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

I (Agent) hereby observe this plugging.

Signed  (TECHNICIAN)

**INVOICED**  
DATE APR 04 1997  
INV. NO. 47856

3-29 JUN 17 1997

RECEIVED  
MAY 1997  
2 P. 1:18

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 3-2-97

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 175-21,603-0000

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 7, 1997

Spot C SW NE Sec 13 Twp 34S S, Rg 32 East West

OPERATOR: License # 5123 Pickrell Drilling Company, Inc. 110 N. Market, Suite 205 Wichita, Kansas 67202 Larry J. Richardson 316-252-8427

1980 feet from South/North line of Section 1980 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5123 Company Tools

(NOTE: Locate well on the Section Plat on Reverse Side) County: Seward Lease Name: Davies "A" Well #: 1 Field Name: None

Well Drilled For: Well Class: Type Equipment: X Oil ... Enh Rec ... Infield X Mud Rotary X Gas ... Storage ... Pool Ext. ... Air Rotary ... CWMO ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes ... Other If CWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

\*Is this a Prorated/Spaced Field? ... yes X no Target Formation(s): Lansing/Kansas City Nearest lease or unit boundary: 660' Ground Surface Elevation: 2745 est. feet MSL Water well within one-quarter mile: X yes X no Public water supply well within one mile: ... yes X no Depth to bottom of fresh water: 300 Depth to bottom of usable water: 640 Surface Pipe by Alternate: X 1/2 Length of Surface Pipe Planned to be set: 1550 Length of Conductor pipe required: N/A Projected Total Depth: 6600 Formation at Total Depth: Mississippian Water Source for Drilling Operations: ... well ... farm pond X other DWR Permit #: Will Cores Be Taken?: ... yes X no If yes, proposed zone: \* PRORATED AND SPACED 660' Alt. I Req. RECEIVED W. CHASE. KANSAS CORPORATION COMMISSION

Directional, Deviated or Horizontal wellbore? ... yes X no If yes, true vertical depth: Bottom Hole Location: Exp. 8/25/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Pusher Doyle Falburt SPUD DATE 3-10-97 INIT. SP. LENGTH SURFACE PLANNED 1550 of 8 5/8 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. CATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 3 1/2 @ 1564 CONDUCTOR ANHYDRITE T- B- ELEVATION D 6475 FORMATION CAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ 3400 Ft. W/ 100 SX Anhydrite Base @ Ft. W/ SX 1/2 Base Anvh. @ 675 Ft. W/ 40 SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 1590 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX AT HOLE CIRC W 15 SX MOUSE HOLE W/ SX WATER WELL YES SX Hrr. Well Pond Hauling TECHNICIAN SM DATE 3-28-97 81:1 d 2-137 W TYPE OF CEMENT 60/40 6% DATE 3-28-97 RECEIVED W. CHASE. KANSAS CORPORATION COMMISSION PARTING TIME : (AM/PM) DATE 3-29-97 COMPLETION TIME 12:00 (AM/PM) DATE 3-29-97 TMENT COMPANY Allied