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API NUMBER 15-175-21,230-0000 123 R

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

S/2 SW SW, SEC. 20, T. 34 S, R. 32 W/E

330 feet from S section line

660 feet from W & section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3988

Lease Name Nichols Well # 1-20

Operator: Slawson Exploration Company, Inc.
Name &

County Seward 201.50

Address 621 N. Robinson, Suite 490
Oklahoma City, OK 73102-6217

Well Total Depth 6200 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1587

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor H-40 Drilling, Inc. License Number 30692

Address 251 N. Water, Suite 10, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 13 Month: 2 Year: 19 92

Plugging proposal received from John Schlenz

(company name) H-40 Drilling, Inc. (phone) 316-263-2043

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1580'

1st plug at Hugoton/Council Grove with 100 sx cement,

2nd plug at 1600' with 50 sx cement, 3rd plug at 800' with 50 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 10 p.m. Day: 13 Month: 2 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 3425' with 100 sx cement,

2nd plug at 1600' with 50 sx cement,

3rd plug at 800' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED
(X) (X) (X) (X) (X) (X) observe this plugging.

DATE 3-9-92

Signed Case Morris (TECHNICIAN)

INV. NO. 34693

EFFECTIVE DATE: 1-15-91

State of Kansas 15-175-21,230-0000 NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED

DISTRICT # 1 SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 01 31 92 month day year

Spot S/2 SW SW Sec 20 Twp 34 S. Rg 32 East West

OPERATOR: License # 3988 Name: SLAWSON EXPLORATION COMPANY, INC. Address: 621 N. Robinson, Suite 490 City/State/Zip: Oklahoma City, OK 73102-6217 Contact Person: Steve Slawson Phone: 1-800-333-5493

330 feet from South/North line of Section 660 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) County: Seward Lease Name: Nichols Well #: 1-20 Field Name: Wildcat Evelyn-Candice East

CONTRACTOR: License #: 30692 Name: H-40 Drilling

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow/Chester Nearest lease or unit boundary: 330 Ground Surface Elevation: (est) 2780 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 535' Depth to bottom of usable water: 550' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 1575' Length of Conductor pipe required: 40' Not Required Projected Total Depth: 6200' Formation at Total Depth: Chester Water Source for Drilling Operations: X well farm pond other

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: Will advise on ACO-1 Will Cores Be Taken? yes X no If yes, proposed zone:

570' Alt. I Req.

Exp. 7/10/92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher John Schelmy 230 SPUD DATE 2-4-92 INIT. SWS LENGTH SURFACE PLANNED 1580'

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 81' @ 1581' CONDUCTOR ANHYDRITE T- B- ELEVATION

TD 6200 FORMATION

RAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ 3425 Ft. W/ 100 SX

Anhydrite Base @ 1600 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ 50 SX

Bottom Surface @ Ft. W/ SX

40' Plug @ Ft. W/ 10 SX

RAT HOLE CIRC/W 11 SX MOUSE HOLE W/ 10 SX

WATER WELL SX Irr. Well Pond Hauling

TECHNICIAN DATE 2-10-92

TYPE OF CEMENT 60/40 6/5

STARTING TIME : (AM/PM) DATE

COMPLETION TIME 10: (AM/PM) DATE 2-12-92

CEMENT COMPANY Hall

