

To: 1100096
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION App. E/2 NW SW, SEC. 23, T 33 S, R 39 W/2
130 S. Market, Room 2078
Wichita, KS 67202

2-13

API-NUMBER 15-189-22,121-0000

TECHNICIAN'S PLUGGING REPORT

Operator License # 4549

Operator: Anadarko Petroleum Corporation
Name & Address P.O. Box 351
Liberal, KS 67905-0351

1930 feet from S section line
960 feet from W/2 section line
Lease Name KU Endowment D Well # 2
County Stevens 211,25
Well Total Depth 6500 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1700

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Norseman Drilling License Number 3779
Address 200 E. 1st, Ste. 307, Wichita, KS 67202

Company to plug at: Hour: 11 p.m. Day: 12 Month: 2 Year: 1997

Plugging proposal received from John Shilling
(company name) Anadarko Petroleum Corp. (phone) 316-624-6253

Work: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 3000' with 100 sx cement, 2nd plug at 1730' with 50 sx cement,
3rd plug at 860' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Gary Winters
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 a.m. Day: 13 Month: 2 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 3000' with 100 sx cement,
2nd plug at 1730' with 50 sx cement,
3rd plug at 860' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

~~XXXX~~ (if desired) observe this plugging.

INVOICED
DATE 2-14

Signed Gary Winters
(TECHNICIAN)

INV. NO. 47591
2-13 APR 25 1997

RECEIVED
KANSAS CORP COM
1997 FEB 18 P 3:20

FOR KC/USE
7/91

EFFECTIVE DATE: 11-23-96

State of Kansas 15-

FORM MUST BE TYPED
FORM MUST BE SIGNED

DISTRICT # 1
SGA? Yes / No

NOTICE OF INTENTION TO DRILL 189-22,121-0000

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..11.....27.....96.....
month day year

Spot Appx. _____ East
E/2.- .NW.- .SW.Sec ..23. Twp ..33. S, Rg ..39. X West

OPERATOR: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address: P.O. BOX 351
City/State/Zip: LIBERAL, KANSAS. 67905-0351
Contact Person: JIM.BARLOW
Phone: (316)-624-6253

.....1930..... feet from South xxxxx line of Section
.....960..... feet from xxxx West line of Section
IS SECTION X REGULAR _____ IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: STEVENS
Lease Name: KU ENDOWMENT "D" Well #: 2
Field Name: DEMUTH

CONTRACTOR: License #: 3779
Name: NORSEMAN DRILLING

*Is this a Prorated/Spaced Field? yes ..X. no
Target Formation(s): MORROW/ST.LOUIS
Nearest lease or unit boundary: 360'
Ground Surface Elevation: 3222.(EST) feet MSL
Water well within one-quarter mile: yes ..X. no
Public water supply well within one mile: yes ..X. no
Depth to bottom of fresh water: 8' 0"
Depth to bottom of usable water: 6' 0"
Surface Pipe by Alternate: X. 1
Length of Surface Pipe Planned to be set: 121'
Length of Conductor pipe required: NONE
Projected Total Depth: 6500'
Formation at Total Depth: ST.LOUIS
Water Source for Drilling Operations: X. well farm pond _____ other

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield .X. Mud Rotary
.X. Gas ... Storage .X. Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, true vertical depth: _____
Bottom Hole Location: _____
Exp. 5/18/97

Will Cores Be Taken?: _____
If yes, proposed zone: _____
* PRORATED AND SPACED IN 800' AND COUNCIL GROVE. 580' Alt. I Req.

AFFIDAVIT

NO FLOW CALL
CONTACT / S.D.
Pusher _____

SPUD DATE 2-1-97 INIT. _____
LENGTH SURFACE PLANNED 1700'

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. _____ when done bbls. _____

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 6 3/4 @ 1700' CONDUCTOR _____
ANHYDRITE T- _____ B- _____ ELEVATION _____

TD 6500 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX Y N

Arbuckle Plug @ _____ Ft. W/ _____ SX
1 Inj./Council @ 3000 Ft. W/ 100 SX
2 Anhydrite Base @ 1730 Ft. W/ 50 SX

3 1/2, 1/2 Plug @ 340 Ft. W/ 40 SX
Bottom Surface @ _____ Ft. W/ _____ SX

4 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Fond _____)
Hauling _____

TECHNICIAN du DATE 2-12-97

TYPE OF CEMENT 10/40 PORTLAND 670

STARTING TIME 23:00 (AM/PM) DATE 2-12-97

COMPLETION TIME 2:10 (AM/PM) DATE 2-13-97

CEMENT COMPANY Hg/1600

RECEIVED
KANSAS CORP
FEB 18 1997
D 2:28 PM '97