

4-2
API NUMBER 15-129-21,011-0000 *Replugged* 50

To: 1 051286
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

App. NE SW SW, SEC. 33, T 33 S, R 39 W/E

1250 feet from S section line

4030 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4549

Lease Name Anadarko Well # D #1

Operator: Anadarko Petroleum Corporation
Name & Address: P.O. Box 351
Liberal, KS 67905-0351

County Morton

Well Total Depth 903 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8" feet 40 w/115 sx

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Gabbert-Jones, Inc. License Number 5842

Address English Key Building, 333 East English, Suite 215, Wichita, KS 67202

Company to plug at: Hour: 9:45 a.m. Day: 18 Month: 8 Year: 1989

Plugging proposal received from Jim Barlow

(company name) Anadarko Petroleum Corporation (phone) 316-624-6253

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 650' with 50 sx cement,

2nd plug at 450' with 50 sx cement,

3rd plug at 40', fill with cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 3 p.m. Day: 2 Month: 4 Year: 1990

ACTUAL PLUGGING REPORT 8/18/89 Hole washed out and caved in-12-14' wide.

Pumped 115 sx cement at 60' through drill pipe-Glenn Barlow witnessed. 4 1/2" at 448'

3/20/90 Pumped down 4 1/2" casing with 215 sx of Class H cement.

3/29/90 Pumped down 8 5/8" X 4 1/2" annulus with 170 sx Class H cement.

4/2/90 Pumped down 8 5/8" X 4 1/2" annulus with 100 sx Class H cement. Swabbed down 4 1/2" casing and filled with cement.-Richard Lacey witnessed.

Remarks: Used Class H cement by Halliburton.
(if additional description is necessary, use BACK of this form.)

I (did / ~~did not~~) observe this plugging.

Signed Richard W. Lacey (TECHNICIAN) 8 9 1990

MUST BE TYPED
8-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL
15-129-21,011-0000 ALL BLANKS MUST BE FILLED
Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED

Expected Spud Date 08/23/89
month day year

Ap. NE SW SW 33 33 39 - East
Sec Twp S, Rg West

OPERATOR: License # 4549
Name: ANADARKO PETROLEUM CORP.
Address: P.O. BOX 351
City/State/Zip: LIBERAL, KS 67901
Contact Person: JIM BARLOW
Phone: (316) 624-6253

1250
4030 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5842
Name: GABBERT JONES, INC.

County: MORTON
Lease Name: ANADARKO Well #: D #1
Field Name: UNKNOWN
Is this a Prorated Field? MORROW yes XX no
Target Formation(s):
Nearest lease or unit boundary: 1250
Ground Surface Elevation: EST. 327.5 feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 600 450
Depth to bottom of usable water: 650 580
Surface Pipe by Alternate: XX 1 2
Length of Surface Pipe Planned to be set: 1750
Length of Conductor pipe required: *****
Projected Total Depth: 6575
Formation at Total Depth: ST LOUIS
Water Source for Drilling Operations:
... well ... farm pond ... other
DWR Permit #:
Will Cores Be Taken?: yes XX no
If yes, proposed zone: 600' Alt. J Req.

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location:

spud 8-17-89

AFFIDAVIT

8-18-89
PUSHER Tim Barlow
TD 903 FORMATION
will set SURFACE PIPE 8 5/8 @ 40
ANHYDRITE ELEVATION
STARTING TIME & DATE 9:45 PM 8-18-89
COMPLETION TIME & DATE 11:30 PM 8-18-89
1st PLUG @ 650 FT. WI 50 SX
2nd PLUG @ 450 FT. WI 50 SX
3rd PLUG @ 40 FT. WI 40 SX
4th PLUG @ FT. WI SX
RAT HOLE CIRCULATED W/ SX
MOUSE HOLE CIRCULATED W/ SX
WATER WELL PLUGGED W/ SX
CEMENT COMPANY Halliburton
TECHNICIAN RL
TYPE OF CEMENT 60/40 600
Circ Loss @ 685
12 1/4
Pumped 115 SX RT 6005
throught dail pipe.
Then set pipe in
Filled with dirt ppt ppt
Treasurer
Class H

Grid with depth markers: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

Spud date: Agent: not started within 6 months of effective date.

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage attribution plat according to field production order.
- Notify appropriate district office 48 hours prior to workover.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.