

To: I 090862
STATE CORPORATION COMMISSION
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, KS 67202

10-3

API NUMBER 15-189-22,228-0000

App. E/2 NW SW, SEC. 34, T 33 S, R 39 W/2

TECHNICIAN'S PLUGGING REPORT

1980 feet from S section line
1000 feet from W section line

Operator License # 4549

Lease Name Light "T" Well # 2

Operator: Anadarko Petroleum Corp.

County Stevens 194.51

Name & Address P.O. Box 351

Well Total Depth 5985 feet

Liberal, KS 67905-0351

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1742

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Norseman Drilling License Number 3779

Address 200 E. 1st St., Ste. 307, Wichita, KS 67202

Company to plug at: Hour: 2 a.m. Day: 3 Month: 10 Year: 19 97

Plugging proposal received from Steve

(company name) Anadarko Petroleum Corp. (phone) 316-624-6253

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3000' with 100 sx cement, 2nd plug at 1770' with 50 sx cement,

3rd plug at 500' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 8:30 a.m. Day: 3 Month: 10 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 3000' with 100 sx cement,

2nd plug at 1770' with 50 sx cement,

3rd plug at 500' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

INVOICED (XXX) observe this plugging.

DATE OCT 22 1997

INV. NO. 49232

Signed [Signature] (TECHNICIAN)

RECEIVED
KANSAS CORP COM
OCT 22 1997

EFFECTIVE DATE: 8-23-97

State of Kansas

15

NOTICE OF INTENTION TO DRILL 189-22,228-0000

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

DISTRICT # 1

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..9.....15.....97.....
month day year

Spot Appx: SW East
Ap. E/2...NW... Sec ..34. Twp ..33. S, Rg ..39. X West

OPERATOR: License # ...4549.....
Name: ..ANADARKO PETROLEUM CORPORATION.....
Address: ..P.O. BOX 351.....
City/State/Zip: ..LIBERAL, KANSAS, 67905-0351.....
Contact Person: ..JIM BARLOW.....
Phone: ...(316)-624-6253.....

.....1980..... feet from xxxxx / South line of Section
.....1000..... feet from xxxx West line of Section
(S SECTION X REGULAR _____ IRREGULAR?)
(NOTE: Locate well on the Section Plat on Reverse Side)
County: ..STEVENS.....

CONTRACTOR: License #:3779.....
Name:NORSEMAN DRILLING.....

Lease Name: ...LIGHT "T"..... Well #:2.....
Field Name: ...FETERITA.....

Well Drilled For: Well Class: Type Equipment:

- ... Oil ... Enh Rec ... Infield .X. Mud Rotary
- .X. Gas ... Storage .X. Pool Ext. ... Air Rotary
- ... OWWO ... Disposal ... Wildcat ... Cable
- ... Seismic; ... # of Holes ... Other
- ... Other

Is this a Prorated/Spaced Field? yes ..X. no
Target Formation(s): ..MORROW.....
Nearest Lease or unit boundary: ...660.....
Ground Surface Elevation: ..3260(EST)..... feet MSL

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes ..X. no
Public water supply well within one mile: yes ..X. no
Depth to bottom of fresh water:410.(JK).....
Depth to bottom of usable water:500.(JK).....

Directional, Deviated or Horizontal wellbore? yes ..X. no

If yes, true vertical depth:

Bottom Hole Location:

Surface Pipe by Alternate: ..X. 1 2
Length of Surface Pipe Planned to be set: ..520.....
Length of Conductor pipe required:

Projected Total Depth: ..5985.....

Formation at Total Depth: ..MORROW.....

Water Source for Drilling Operations: ..X. well farm pond other

Will Cores Be Taken?: yes ..X. no

If yes, proposed zone:

Exp. 2/18/98

AFFIDAVIT

520' Alt. I R

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Steve

Pusher Sege
SPUD DATE 9-24-97 INIT. MM

LENGTH SURFACE PLANNED 1820

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.

RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE 8 5/8 @ 1742 CONDUCTOR _____
ANHYDRITE T- _____ B- _____ ELEVATION _____

TD 5985 FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ SX _____ Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX

Plug./Council @ 3000 Ft. W/ 102 SX

Anhydrite Base @ _____ Ft. W/ _____ SX

1/2 Base Anhy. @ 500 Ft. W/ 40 SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 1770 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W X SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN SM DATE 10-2-97

TYPE OF CEMENT 60/45 60%

STARTING TIME 2:00 (AM/PM) DATE 10-3-97

COMPLETION TIME 8:30 (AM/PM) DATE 10-3-97

CEMENT COMPANY 176/11.6 to