

6-17

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API NUMBER 15-189-21,422-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

App. C NW NW, SEC. 36, T. 33 S, R 39 W/E

3500 feet from S section line

3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4549

Lease Name Nix Well # H-1

Operator: Anadarko Petroleum Corporation
Name & Address P.O.Box 351

County Stevens 215.31

Well Total Depth 6625 feet

Liberal, KS 67905-0351

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1711

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Gabbert-Jones, Inc. License Number 5842

Address English Key Bldg., 333 E. English, Suite 215, Wichita, KS 67202

Company to plug at: Hour: 5:30 a.m. Day: 17 Month: 6 Year: 19 90

Plugging proposal received from John Schilling

(company name) Anadarko Petroleum Corporation (phone) 316-624-6253

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 2930' with 100 sx cement, 2nd plug at 1740' with 50 sx cement,

3rd plug at 850' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9 a.m. Day: 17 Month: 6 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 2930' with 100 sx cement,

2nd plug at 1740' with 50 sx cement,

3rd plug at 850' with 50 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED (I did not observe this plugging.)

DATE 6-27-90

INV. NO. 28500
6-17

JUN 20 1990

CONSERVATION DIVISION
Wichita, Kansas

Signed Glenn Barlow
(TECHNICIAN)

EFFECTIVE DATE: 5/21/90

State of Kansas 15-189-21,422-0000 FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 05/25/90
month day year

APX C NWNW Sec 36 Twp 33 S, Rq 39 W East West

OPERATOR: License # 4549
Name: ANADARKO PETROLEUM CORP.
Address: P.O. BOX 351
City/State/Zip: LIBERAL KS 67901
Contact Person: DAVE GILMORE
Phone: (316) 624-8253

3500 feet from South line of Section
3300 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5842
Name: GABBERT-JONES, INC.

County: STEVENS
Lease Name: NIX Well #: #H-1
Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes

Is this a Prorated field? ... yes no
Target Formation(s): UPPER MORROW G.
Nearest lease or unit boundary: 1780
Ground Surface Elevation: EST. 3230 feet MSL

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 160'
Depth to bottom of usable water: 520'
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 1730

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

Projected Total Depth: 5675
Formation at Total Depth: ST. LOUIS
Water Source for Drilling Operations:
 well ... farm pond ... other

DWR Permit #: APPLIED
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Exp. 11/16/90

AFFIDAVIT

540' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

Pusher John Schilling
SPUD DATE 6-5-90 INIT. _____
LENGTH SURFACE PLANNED 1230
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 7/8 @ 1711 CONDUCTOR _____
ANHYDRITE T- _____ B- _____ ELEVATION _____
6/25/90 PIT _____ FORMATION St. Louis
CORDED BY _____
Wichita, Kansas
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ Y _____ N _____
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ 2930 Ft. W/ 100 SX
Anhydrite Base @ 1740 Ft. W/ 50 SX
1/2 Base Anyh. @ 850 Ft. W/ 50 SX
1/2, 1/2 Plug @ 400 Ft. W/ 50 SX
Bottom Surface @ _____ Ft. W/ _____ SX
40' Plug @ 400 Ft. W/ 16 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN B DATE 6/17/90 Hauling _____
TYPE OF CEMENT 6/4-6040
STARTING TIME 5:30 (AM/PM) DATE 6-17-90
COMPLETION TIME 9:00 (AM/PM) DATE 6-17-90
CEMENT COMPANY Halliburton