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STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

10-14

API NUMBER 15-129-21,539-0000
NW NE, SEC. 1, T 33 S, R 41 W ~~XX~~
660 feet from ~~NXX~~ section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4549
Operator: Anadarko Petroleum Corp.
Name & Address: P.O. Box 351
Liberal, KS 67905-0351

Lease Name Ratzlaff "C" Well # 2
County Morton 35.00
Well Total Depth 670 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 42.8

Abandoned Oil Well Gas Well Input Well SWD Well O&A X
Other well as hereinafter indicated

Plugging Contractor Cheyenne Drilling, Inc. License Number 5382
Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 6 p.m. Day: 13 Month: 10 Year: 97

Plugging proposal received from John Schilling
(company name) Anadarko Petroleum Corp. (phone) 316-624-6253

to fill hole with heavy mud and spot cement through drill pipe
Lost hole
Circulate cement from 520' to surface.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7:15 a.m. Day: 14 Month: 10 Year: 19 97

ACTUAL PLUGGING REPORT Ran in with bit, drilled out to 390'. Pulled out of hole. Ran in with drill pipe open ended. Pumped in 425 sx cement. Hole stayed full.

Rathole circulated with 15 sx cement, Mousehole circulated with 10 sx cement.

NOTE: Base of fresh water is 380'.

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Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.

OCT 16 1997

(If additional description is necessary, use BACK of this report)

INVOICED

DATE OCT 22 1997

Signed [Signature]
(TECHNICIAN)

INV. NO. 49230
10-14

EFFECTIVE DATE: 10-4-97
 DISTRICT # 1
 SG&A: Yes X No

State of Kansas 15-129-21,539-0000
 NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..9.....27.....97.....
 month day year

Spot _____ East _____
 _____NW.....NE. Sec ..1.. Twp ...33. S, Rg ..41. X West

OPERATOR: License # ...4549.....
 Name: ..ANADARKO PETROLEUM CORPORATION.....
 Address: ..P.O. BOX 351.....
 City/State/Zip: ..LIBERAL, KANSAS..67905-0351.....
 Contact Person: ..JIM.BARLOW.....
 Phone: ...(316)-624-6253.....

.....660..... feet from North / xxxxx line of Section
1980..... feet from East / xxxxx line of Section
 IS SECTION X REGULAR _____ IRREGULAR?
 (NOTE: Locate well on the Section Plat on Reverse Side)
 County: ..MORTON.....
 Lease Name: ..RATZLAFF,"C"..... Well #:2.....
 Field Name: ..DUNKLE.....

CONTRACTOR: License #:5382.....
 Name:CHEYENNE.DRILLING.....

* Is this a Prorated/Spaced Field? yes ..X. no
 Target Formation(s): ..DUNKLE.....
 Nearest lease or unit boundary: ...660.....
 Ground Surface Elevation:3396(EST)..... feet MSL
 Water well within one-quarter mile: yes ..X. no
 Public water supply well within one mile: yes ..X. no
 Depth to bottom of fresh water:380.....
 Depth to bottom of usable water:500.....
 Surface Pipe by Alternate: ..X. 1 2
 Length of Surface Pipe Planned to be set: .1500.....
 Length of Conductor pipe required:NONE.....
 Projected Total Depth: ..6000.....
 Formation at Total Depth: ..OSAGE.....
 Water Source for Drilling Operations: ..X. well farm pond other

Well Drilled For: Well Class: Type Equipment:
 ... Oil ... Enh Rec ... Infield ..X. Mud Rotary
 ..X. Gas ... Storage ..X. Pool Ext. ... Air Rotary
 ... OWWO ... Disposal ... Wildcat ... Cable
 ... Seismic; ... # of Holes ... Other
 ... Other

If OWWO: old well information as follows:
 Operator:
 Well Name:
 Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no
 If yes, true vertical depth:
 Bottom Hole Location:
 Exp. 3/29/98

Will Cores Be Taken? yes ..X. no
 If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

* PRORATED & SPACED IN CHASS.
 520' Alt. I Req.

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STATE CORPORATION COMMISSION

Pusher John Schilling INIT. R.C.
 SPUD DATE 10-10-97
 LENGTH SURFACE PLANNED 1500
 RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 8 7/8 @ 42.80 CONDUCTOR _____
 ANHYDRITE T- B- ELEVATION best 17,000
 TD 6070 FORMATION _____
 RAN PIPE @ DV TOOL ALT II DONE
1 1/2 Plug @ 1500 Ft. W/ SX 1500
1 1/2 Anhydrite Base @ _____ Ft. W/ SX 425
 _____ 1/2 Base Anyh. @ _____ Ft. W/ SX _____
 _____ 1/2, 1/2 Plug @ _____ Ft. W/ SX _____
 _____ Bottom Surface @ _____ Ft. W/ SX _____
 _____ 40' Plug @ _____ Ft. W/ SX _____
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 15 SX
 WATER WELL SX (Irr. Well Pond _____
 Hauling _____
 TECHNICIAN SM DATE 10-13-97
 TYPE OF CEMENT 60/40 607
 STARTING TIME 6:00 (AM/PM) DATE 10-13-97
 COMPLETION TIME 7:15 (AM/PM) DATE 10-14-97
 CEMENT COMPANY BJ-

OCT 16 1997