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API NUMBER 15- 025-21,064-0000

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

App. C SW, SEC. 35, T 34 S, R 24 W/E
1320 feet from S section line
3885 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30444
Operator: Charter Production Company
Name & Address: 100 S. Main, Ste. 300
Wichita, KS 67202

Lease Name Gabbert B Well # 1
County Clark 221.65
Well Total Depth 6820 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 549

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number 5105
Address: Medicine Lodge, KS

Company to plug at: Hour: 1:30 p.m. Day: 2 Month: 5 Year: 19 95

Plugging proposal received from Allen
(company name) Clarke Corporation (phone) 316-886-5665

work: 4 1/2" at 5797' w/150 sx cement, PBSD 5721', Perfs at 5612-16, 5618-32'
1st plug sand back to 5500' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release
8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2:25 p.m. Day: 2 Month: 5 Year: 1995

ACTUAL PLUGGING REPORT 1st plug sanded back to 5500' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped down the 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx cement.

Maximum pressure 200 psi and shut in 50 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 4950' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED

(did / ~~did not~~) observe this plugging.

DATE 5-15-95

Signed Richard M. Lacey
(TECHNICIAN)

INT. NO. 42825