

To: 1 030861
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-29-87
API NUMBER 15-025-20,989-00-00
E/2 E/2 NW, SEC. 21, T 34 S, R 24 W/E
3960 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8802
Operator: Cobra Oil & Gas
Name & Address: P.O. Box 1929
Woodward, OK 73802

Lease Name Frederic Well # 21-1
County Clark 185.25
Well Total Depth 5700 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 842

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Rine Drilling Company License Number 5654

Address 300 West Douglas, Suite 600, Wichita, KS 67202

Company to plug at: Hour: 12:01 a.m. Day: 29 Month: 9 Year: 1987

Plugging proposal received from Paul Peoples

(company name) Cobra Oil & Gas (phone) 405-254-2027

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1170'

1st plug at 870' with 50 sx cement, 2nd plug at 440' with 20 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement,

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 2:15 a.m. Day: 29 Month: 9 Year: 1987

ACTUAL PLUGGING REPORT 1st plug at 870' with 50 sx cement,

2nd plug at 440' with 20 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

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OCT 2 1987

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED
I (did/did not) observe this plugging.

DATE 10-6-87

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 18380

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date **SEPTEMBER 11, 1987**

API Number **15-025-20,989-0000**

OPERATOR: License # **#8802**
Name **COBRA OIL AND GAS**
Address **P. O. BOX 1929**
City/State/Zip **WOODWARD, OK 73802**
Contact Person **GLEN A. WAUGH**
Phone **405-254-2027**

EY2, EY2, NW Sec. **21** Twp. **34 S**, Rg. **24** East West
3960 Ft. from South Line of Section
2970 Ft. from East Line of Section
(Note) Locate well on Section Plat on reverse side
Nearest lease or unit boundary line **330** feet

CONTRACTOR: License # **8654**
Name **RINE DRILLING COMPANY**
City/State **#600, 300 W. DOUGLAS, WICHITA, KS**

Lease Name **FREDERIC** Well # **21-1**
Ground surface elevation **1949** feet MSL
Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Municipal well within one mile: yes no
Depth to bottom of fresh water **65**
Depth to bottom of usable water **200**
Surface pipe by Alternate: **1** **2**
Surface pipe planned to be set **800**
Conductor pipe required
Projected Total Depth **5700** feet
Formation **CHESTER**

If OWWO: old well info as follows:
Operator
Well Name
Comp Date
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date **9/10/87** Signature of Operator or Agent **[Signature]** Title **AS AGENT**

For KCC Use:
Conductor Pipe Required **250** feet; Minimum Surface Pipe Required **250** feet per Alt.
This Authorization Expires **3-10-88** Effective **9-15-87** Approved By **[Signature]** **9-10-87**

*Mode IN 9-11-87
D.G. 8 5/8" 800'
SPUD 9-15-87*

[Signature]

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep	TD 440	or formation with	50	feet of	60/40 4% GEL
2nd plug @ ft. deep	40	or formation with	20	feet of	60/40 4% GEL
3rd plug @ ft. deep		or formation with	10 & PLUG	feet of	60/40 4% GEL
4th plug @ ft. deep		or formation with		feet of	
5th plug @ ft. deep	15	or formation with		feet of	
(2) Rathole to surface minus 5 feet					10
					(b) Mousehole to surface minus 5 feet

PUSHER *Paul Rapples*

TD *5700* **FORMATION** *Marcellus*

SURFACE PIPE *8 5/8 @ 842*

ANHYDRITE *1170* **ELEVATION**

STARTING TIME & DATE *12:01 AM 9-29-87*

COMPLETION TIME & DATE *2:15 AM 9-29-87*

1st PLUG @ *870* **FT. W/** *50* **SX**

2nd PLUG @ *440* **FT. W/** *20* **SX**

3rd PLUG @ *40-0* **FT. W/** *10* **SX**

4th PLUG @ _____ **FT. W/** _____ **SX**

RAT HOLE CIRCULATED W/ *15* **SX**

MOUSE HOLE CIRCULATED W/ *10* **SX**

WATER WELL PLUGGED W/ *-* **SX**

CEMENT COMPANY *HALLIBURTON*

TECHNICIAN *6/4 6070*
SJR

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