

To: 1 030545
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 025-20,929 -0000

W/2 W/2 SE, SEC.16, T 34 S, R 24 (W/2)

1320 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8802

Lease Name Henry 16 Well # 1

Operator: Cobra Oil & Gas Corp.

County Clark 184.44

Name & Address P. O. Box 1929

Well Total Depth 5675 Mississippi feet

Woodward, OK 73802

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 863'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor A. R. Dillard, Jr. License Number 4274

Address P. O. Box 707, Casper, WY 82602

Company to plug at: Hour: 5:00 am Day: 5 Month: October Year: 19 85

Plugging proposal received from Glen Waugh

(company name) A. R. Dillard (phone) 405-254-2027

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1952 KB
Anhydrite 912-955'

1st plug 30' below the base of the surface pipe with 50 sx cement

2nd plug at 300' with 25 sx cement

solid bridge

3rd plug hulls - plug at 40' -- cement to surface with 10 sx cement

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7:00 am Day: 5 Month: October Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 900' with 50 sx cement, 2nd plug at 300' with 25 sx
cement, 3rd & 4th plugs - solid bridge - hulls - plug at 40' -- cement to surface with
10 sx cement.

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STATE CORPORATION COMMISSION

OCT 15 1985

Remarks: Used 60/40 Pozmix 6% gel by Halliburton
(If additional description is necessary, use BACK of this form.)

INVOICED

(If applicable, did not observe this plugging.)

DATE 10-16-85

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 10596

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9 19 85 month day year 2:40

API Number 15-025-20,929-0000

OPERATOR: License # 8802 Name Cobra Oil & Gas Corp. Address P.O. Box 1929 City/State/Zip Woodward, OK 73802 Contact Person Glen Waugh Phone (405) 254-2027

W/2 W/2 SE Sec. 16 Twp. 34S, Rg. 24 X East 1320 Ft. from South Line of Section 2310 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4274 Name A.R. Dillard, Jr. City/State Wichita Falls, TX 76307

Nearest lease or unit boundary line 330 feet County Clark Lease Name Henry 16 Well # 1 Ground surface elevation 1941 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 65 Depth to bottom of usable water 200 Surface pipe planned to be set 800 Projected Total Depth 5700 feet Formation Chester

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield X Mud Rotary X Gas Inj X Pool Ext. Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Cementing will be done immediately upon setting production casing. Date 9/17/85 Signature of Operator or Agent [Signature] Title As Agent

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 This Authorization Expires 3-17-86 Approved By [Signature] 9-17-85

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ feet depth with sxs of 2nd plug @ feet depth with sxs of 3rd plug @ feet depth with sxs of 4th plug @ feet depth with sxs of 5th plug @ feet depth with sxs of (2) Rathole with sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- Legal T S R Surface casing of feet set with sxs at hours 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19 agent

RECEIVED STATE CORPORATION COMMISSION

OCT 15 1985

CONSERVATION DIVISION Wichita, Kansas