STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Mai

WELL PLUGGING RECORD

Make Required Affidavit	Me	ade	Cour	ity. Sec.	14 Twp. 3	34S _{Rge} 2	9 ≥₹ ∕w
Mail or Deliver Report to	Locatio	on as 'NE/	CNW 1 SW 1	or foota	ge from 1:	ines	
Conservation Division		C NE SW		•	-		
State Corporation Comm.	Lease Owner Texaco Inc.						
245 North Water	Lease N	Name	H. G. A	Adams "G"	T We	ell No.	<u> </u>
Wichita, KS 67202	Office						
	Office Address <u>Box 2420</u> , <u>Tulsa</u> , <u>OK 74102</u> Character of Well (Completed as Oil, Gas or Dry Hole)						
	onaract	er or ner	r (compr		11, 005 0	. Dry mor	·
	Gas						
 	Date Well completed 1/9 1961						
		Application for plugging filed 4/2/ 1978 Application for plugging approved 5/1 1978					
				, approved			1978
17		ng commenc			5/15		1978
		g complet			<u>5/1</u> 6		1978
	Reason	ior aband			producing	g formation	on
	~~~~	,		econom			
	If a pr	oducing w	ell is a		date of :	last produ	
				N/A			19
Lucate well correctly on above	_				Conservat		ion or
Section Plat		ents befor	_			Yes	
Name of Conservation Agent who su	_						
Producing formation		oth to top			_Total Dep	oth of We	11
Show depth and thickness of all w	vater, oil	and gas	formatio	ons.			
are and an autimum manana					•		
OIL, GAS OR WATER RECORDS						CASING RE	CORD
FORMATION	ONTENT	FROM	то	SIZE	PUT IN	PULLED	OUT
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	•.		· · · · · · · · · · · · · · · · · · ·				
			· · · · · ·				
						 	
Well plugged as f From 3268-3000' w 450-350' w/50 sx 40' to 3' below 6	ollows; v/10 sx o	omt, 3000 0-40' w/h 0 sx emt.	ivy mud	w/hvy mu &	.d,		
			3/10-				
	REC STATE COPPO	11017					
	LE COLLO	810, 70					
	. 76	11110	liOil				
(If additional des	scription	ishilecess	arv. use	BACK of	this sheet	t)	
Name of Plugging Contractor S	argents"	Casing I	7111ino	Service		•	
	di genes	Oubling I	4444116	DCTVICE			
							
STATE OF OKLAHOMA	COLDE	ту оғ	TO I	T.C.A			
	. COUN			LSA		SS.	
H. D. Zimmerman					ner) ooxxxxx		
of the above-described well, being							
the facts, statements, and matter as filed and that the same are tr	s nerein o	contained rrect Sc	and the	log of tr	ie above-d	escribed	well
as gried and chart the bane are or	uc unu co.	riect. be			*		
	(Sig	nature)	~// /\	1 K			•
	(228				merma		
			Box 2	420/ Tul	sa, OK 7	4102	
CIDCODIDED AND CHOOM TO been	41.4		.J.a	-	ddress)		
SUBSCRIBED AND SWORN TO befo	re me thi	s <u> 31</u> st	day	or	May	, 19	78
√ 1 √ 1 √ 1 √ 1 √ 1 √ 1 √ 1 √ 1 √ 1 √ 1			91.	1 2 1 1-1	0 (1		
,			quagas	beth s	(. <u> </u>	J.J.	
My commission expires July 21	1979	•			NO	tary Publ	.1C.
July 21	, -010		V				
	:						

15-119-10322-0000

ROTARY DRILLING LOG

33001

Rotary Total Depth

OPERATOR: Texaco, Inc.

H. G. Adams "G" "1

C NE SV Sec. 14534-29W,

Meade County, Konsas

CONTRACTOR: Capitt Drilling, Inc. CONDI: 12-23-60

COM: 1-1-61

Set 8-5/8" casing at 450 Remarks:

cemented with 300 sx. Pozmix 2% G.C.

Formations:

Sand & Shale	274
Shale	450'
Red Bed & Shale	1034
Siele & Line	2000
Line & Anhydrite	2445
Line	3095
Sandy Line	32061
Lime & Shale	3250
Line	33001
	. 1

Set 2-7/8" tubing at 3300.79' cemented with 125 sr. Pozmix.

We certify the above log is true and correct to the best of our knowledge; and belief.

CAPITT DRILLING, INC.

R.R. M: Micol R. R. McNicol

STATE CORPORATION COMMISSION 8761 1 O YAM CONSERVATION DIVISION

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