

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Meade County. Sec. 11 Twp. 34S Rge. xxx 29 (E) (W)

Location as "NE/CNW%SW%" or footage from lines. NE NE NE

Lease Owner Lario Oil & Gas Company

Lease Name H. G. Adams Ranch "A" Well No. 1

Office Address 301 S. Market, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed (Drilling) December 8 19 56

Application for plugging filed March 5 19 57

Application for plugging approved March 6 19 57

Plugging commenced March 31 19 57

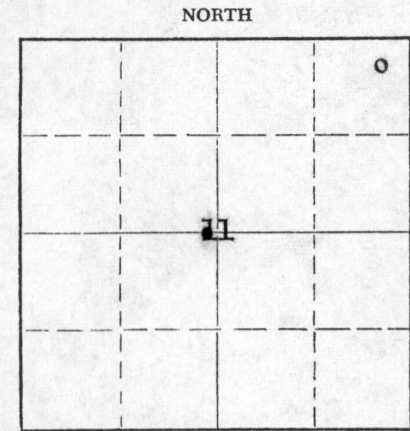
Plugging completed April 5 19 57

Reason for abandonment of well or producing formation

Dry Hole

If a producing well is abandoned, date of last production Last test March 20 19 57

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Merle Rives

Producing formation Marmaton Depth to top 5217 Bottom 5220 Total Depth of Well 5860 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Morrow Sand		5723	5739	8 5/8	1489	Cemented to top
Marmaton		5217	5220	5 1/2	5814	4046

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Baker plug set at 5252'. 25 sacks cement pumped by Halliburton with top of plug at 5170'. Hole filled with mud to 500'. Set 10' rock bridge with 20 sacks cement on top. Filled hole with mud to 35'. Set 10' rock bridge. Cemented to base of cellar with 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company

Address Box 304, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss. Leo Ross (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Leo Ross

301 S. Market, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 8th day of April, 19 57

Frances Leslie Notary Public.

My commission expires July 21, 1958

PLUGGING  
FILE SEC. 11 T. 34 R. 29W  
BOOK PAGE 145 LINE 37

RECEIVED  
CORPORATION COMMISSION  
APR 9 - 1957  
CONSERVATION DIVISION  
Wichita, Kansas

LARIO OIL & GAS CO. ET AL  
 No. 1 H. G. Adams Ranch "A"  
 NE NE NE Sec. 11-34S-29W  
 Neade County, Kansas

Drilling Commenced: 11-10-56  
 Drilling Completed: 12-8-56 (Rotary)  
 Drilling Contractor: Sterling Drilling Co.  
 T.D. - 5860'  
 I.P. - Completed for dry hole

Casing Record:  
 8 7/8" 1494.37 (Thds. off) set @ 1489. Cem. w/ 200 sacks.  
 5 1/2" 5820.71 (Thds. off) set @ 5814'. Cem. w/ 250 sacks.

Formation	Depth
Streaks of rock & gravel	365
Clay and gravel	415
Red clay	700
Red bed	1100
Red bed & gravel	1225
Red bed & anhydrite	1425
Sand & anhydrite	1490
Sand	1508
Shale & streaks of anhydrite	1810
Shale	2200
Lime & shale	2460
Lime w/ stks. of shale & anhydrite	2530
Lime & shale	2930
Lime	2953
Lime & chert streaks	3065
Lime & chalk	3285
Lime & shale	3385
Lime & chalk streaks	3460
Lime & chalk	3557
Lime & shale	3690
Shale & lime streaks	3960
Shale	4380
Lime	4415
Lime & shale	4505
Lime & chalk	4570
Lime	4677
Lime & chalk streaks	4765
Lime & shale	4824
Lime & chalk	4855
Lime	4978
Shale	4993
Lime & shale	5258
Lime	5383
Lime & shale	5642
Lime	5646
Lime & shale	5705
Lime & sand	5717
Sand	5722
Cored - #1	5751
Shale	5752
Lime & shale	5758
Lime & shale stks.	5779
Mississippi Lime	5820
Shale & lime	5860

GEOLOGICAL TOPS - ROTARY FISHING MEAS.

Elevation	2433 D.F.	2435 R.B.
Chase Group	2591	- 156
Council Grove	3087	- 652
Toronto	4384	-1949
Lansing	4450	-2015
Marmaton	5137	-2702
Cherokee	5355	-2920
Narrow Shale	5664	-3229
Narrow Sand	5718	-3283
Chester	5760	-3325
Rotary Total Depth	5860	-3425
Schlumberger T.D.	5861	-3426

12-11-56 Perforated by Welox 64 shots 5723-5739 - Welox log )  
 5719-5735 - Schlumberger log )  
 12-11-56 Acidized 500 gallons mud acid by Dowell.  
 12-12-56 Acidized 500 gallons mud acid by Dowell.  
 12-13-56 Fraced w/ 20,000 gallons Petro-jel and 20,000# sand by Dowell.  
 Set Baker plug at 5252' w/ 2 sacks cement on top.  
 12-27-56 Welox perforated 12 shots 5217-5220 (Marmaton Zone).  
 12-28-56 Dowell acidized with 250 gallons 15% acid.  
 12-29-56 Dowell acidized with 250 gallons 15% acid.  
 12-30-56 Dowell acidized with 1000 gallons 15% acid.  
 Shut well in at 9:00 A.M. 12-31-56 - released unit.

After frac oil recovered and on 2-month pump test well declined from approximately 34 barrels oil plus 105 barrels water per day on 1-9-57 to approximately 6 barrels oil plus 36 barrels water per day on 2-28-57.

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I hereby certify that this is a true and correct log of the above mentioned well.

STATE OF KANSAS }  
 COUNTY OF SEDGWICK } SS

RECEIVED  
 STATE CORPORATION COMMISSION

Subscribed and sworn to before me, a Notary Public, in and for said County and State this 5th day of March, 1957.

My Commission expires July 21, 1958.

CONFIDENTIAL DIVISION

*Trancept Leslie*  
 Notary Public

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