

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Seward County, Sec. 12 Twp. 34S Rge. (E) 31 (W)

Location as "NE/CNW/SW" or footage from lines Center NE/4

Lease Owner TEXACO Inc.

Lease Name G. M. Gruber Well No. 1

Office Address 614 Bitting Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed 2-4 1958

Application for plugging filed 19

Application for plugging approved 19

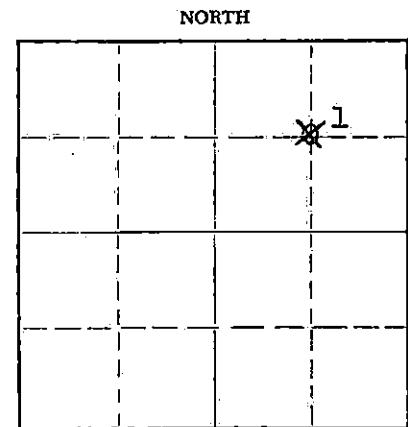
Plugging commenced 4-20 1961

Plugging completed 4-26 1961

Reason for abandonment of well or producing formation Non-Productive

If a producing well is abandoned, date of last production None 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. W. L. Lackamp, Jr.

Producing formation None Depth to top Bottom Total Depth of Well 6025 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13-3/8"	597'	None
				8-5/8"	2690'	1077'
				5-1/2"	6027'	4467'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set Plug @ 2536' P.B. 2536 to 2526 w/Sand. P.B. 2526 to 2511 w/Cement. Filled hole to 575 w/Heavy Mud. P.B. 575 to 565 w/Rock. P.B. 565 to 523 w/Cement. Hole filled w/Heavy Mud 523' to 30' Rock to 20' and Cement to Base of Cellar. Welded Steel Plate on 13-3/8" Csg. Filled Cellar to Ground Level with Surface Clay.

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STATE CORPORATION COMMISSION
5-12-61
MAY 12 1961

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co.

Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell

Wichita, Kansas (Address)

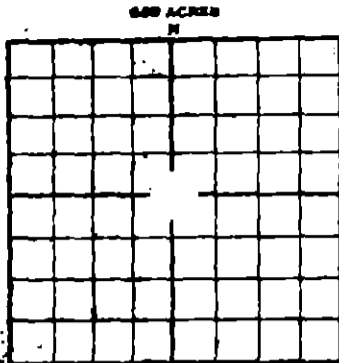
SUBSCRIBED AND SWORN to before me this 11 day of May, 1961

My commission expires June 20, 1964

Notary Public.



THE TEXAS COMPANY—LOG OF WELL
OKLAHOMA DIVISION



WELL G. M. Gruber O/A Well No. 1 L. D. FILE NO. 49008
125635
 LOC. Center NE/4 SEC. 12 TWP. 34S RGE. 31W
1320' from N & E lines of NE/4
 DIST. Kansas CO. PARSON Seward STATE Kansas
 COMM. DRLG. 12-12-57 COMP. DRLG. 1-14-58 DAYS DRILG. 18
 ROT. FROM 0' TO 6027' CABLE FROM - TO -
 CONTR. OR CO. RIG NO. Noble Drilling Corp. T. D. DRILLED 6027'
DF-2713
 COMP. T. D. 6025' PBD ZERO ELEV. KB-2715 ORD. ELEV. 2704 CGG. FLD. ELEV. -
 DATE OF FIRST PROD. 1-25-58 OFFICIAL COMP. DATE 2-4-58

LOGS RUN Schlumberger Electrical Log 12-13-57; Schlumberger Laterolog 12-17-57;
Schlumberger Induction-Electrical Log and Microlaterolog 1-12-58

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT S/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
13-3/8	597'	44.2#			600' SW new casing, cemented with 600 sacks Pozmix, 2% CC, cement circulated
9-5/8	2090'	24# & 32#	J-55 H-40		1295' (41 jts) 32# H-40 & 1400' (43 jts) 24# J-55 new casg, cemented with 300 sacks Pozmix. Top of cement 2100'. Centralizers 2680' & 2624'
5-1/2	6027'	14# & 15.5#	J-55		809' 15.5# & 5218' 14# (193 jts) new casg, cemented with 250 sacks Pozmix. Top of cement 4498'. Measurement from BH-KB 10', BH-GL 0' Centralizers: 6010, 5840, 5860, 5740, 5700

COMPLETION DATA

FORMATION	<u>Morrow</u>		
DATE OF TEST	<u>2-4-58</u>		
DEPTH OF PROD. INTERVAL	<u>Perf 5792-5808'</u>		
INITIAL PRODUCTION:			
OIL - BPD	<u>-</u>		
GAS - MCF	<u>240 MCF</u>		
WATER - BPD	<u>None</u>		
GOR	<u>-</u>		
BHP - PSI	<u>-</u>		
CORRECTED API GRAVITY			
PRODUCING CONDITIONS	<u>Flowing</u>		
ARTIFICIAL STIMULATION	<u>See Remarks</u>		

REMARKS

The Texas Company (Dpr) 50.5%
Gilcrease Oil Company 49.5%

CC: Gilcrease Oil Co.
Tulsa & Southfield
J.M. Huben Corp.
Wichita, Kansas
Pan American Pet. Corp.
Wichita, Kansas

WELL G. M. Gruber O/A #1 FIELD Wildcat AREA Southwest Kansas
9230' SW-1st 16 hrs. w/ OP-865 7 1/2" p.t. pd for mak. amount of
40" DP was on under 9. W. - 20/2 DP #865.
SW in 9th hr. w/ OP-765 7 1/2" etc J
20/0 2765. - 7450
 TOTAL NUMBER OF SHEETS 1

DRILLING LOG

The Texas Company - G. M. Gruber No. 1 Well, Sec. 12,
Twp 34 So., Rge 31 W., Seward County, Kansas.

Started: 12-12-57
Completed: 1-14-58
Casing: Set 13 3/8" at 597' W/600 Sax Pozmix
at 11:00 PM 12-13-57 W O C 24 Hrs
Set 8 5/8" at 2690' W/300 Sax Pozmix
at 11:00 PM 12-17-57 W O C 24 Hrs
Set 5 1/2" at 6026' W/250 Sax Pozmix
at 1:05 PM 1-14-58

0 - 675 Shale & sand
675 - 2099 Shale, Sand & Red Beds
2099 - 2345 Shale, Lime & Red Beds
2345 - 2843 Shale & Lime
2843 - 2846 Sand
2846 - 2930 Shale & Sand
2930 - 3009 Shale & Lime
3009 - 3084 Shale, Sand & Lime
3084 - 3322 Shale & Lime
3322 - 3462 Shale, Sand & Lime
3462 - 3992 Shale & Lime
3992 - 4072 Shale
4072 - 4529 Shale & Lime
4529 - 4549 Shale & Lime & Broken Chert
4549 - 4832 Shale & Lime
4832 - 4901 Lime
4901 - 4947 Shale & Lime & broken chert
4947 - 4993 (Not shown)
4993 - 5277 Lime & shale
5277 - 5330 Shale & Lime
5330 - 5371 Lime & shale
5371 - 5530 Shale & Lime
5530 - 5537 Lime & shale
5537 - 5722 Shale & Lime
5722 - 5737 Sand & shale
5737 - 5750 (Not shown)
5750 - 5803 Shale & Lime
5803 - 5825 Lime, Shale & Sand
5825 - 5835 Lime & shale
5835 - 6025 Shale & Lime
6025 - 6026 T.D. Shale

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