STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-1

## WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavis Mail or Déliver Report to; Conservation Division		W	ELL PLU	GGING F	ECORD					
State Corporation Commission 212 No. Market	Morton	1	Count	Sec 7	Tum 33S Rea	$(E)_{40}(W)$				
Wichita, Kansas NORTH	Location as "N	E/CNW#SW#"			W NW	(&/(\(\bar{V}\)				
	Lease Owner	Anadarko	Product	ion Compan	У					
•	Lease Name Low "E" Well No. 4									
	Office Address P. O. Box 351, Liberal, Kansas 67901									
	Character of Well (completed as Oil, Gas or Dry Hole) Plugged due to lost circulation  8-29 75									
1 i i	Date well completed 8-29 19 75  Application for plugging filed 9-24 19 75									
<b></b>	Application for plugging approved Verbal approval  Plugging commenced 8-28 19 75  Plugging completed 8-29 19 75  Reason for abandonment of well or producing formation Plugged due to extreme lost circulation  If a producing well is abandoned, date of last production 19  Was permission obtained from the Conservation Division or its agents before plugging was com-									
1										
Locate well correctly on above Section Plat	menced?		CHO CONSCIA	adda Division	or as agents beto	te bingging was com-				
Name of Conservation Agent who sup-			ence Thor	nas						
Producing formation	r	Depth to top	Bottom	1	Total Depth of	Well 670 Feet				
Show depth and thickness of all water	, oil and gas formation	as.			•	•				
OIL, CAS OR WATER RECORD	S				c	ASING RECORD				
FURMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT				
r with HMP	W 100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,000			FULIN					
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	RECEIVED									
	STATE CORPERATION COMM									
	SEP-2 9 1975									
		<del></del>	·	C	NSERVATION DIVI	SION				
Name of Plugging CuptractorG	(##ddiHona abbert-Jones,	description is nece	ныу, шо ВАСК	of this sheet)						
Address 830 Sutton Place			)2,		<del></del>					
STATE OF KANSAS  Stanley Shoemake	, cot	MII OF-	SEWARD	anne a l'annéas	, 3\$.	of the above-described				
well, being first duly sworn on oath, above-described well as filed and tha	t the same are true a	covoledge of the nd correct. So (Signature)	factor statements for the statement of t	oemaker, 351. Liber	Division Offical, Kansas	ice Supervisor				
Subscribed and Sworn to before	NORMA L. ATKIN	day of	Septem		thenes	<u>.</u> 				
My commission expires	STATE NOTARY PL	BLIC 1	Norma L.			Notary Public.				
	Severa Chunty, Ka									

September 3, 1977

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			$\cap$						$\bigcirc$				
Ì	KANSAS DRILLEI	RS LOG	0							. 7 _	335 -	40 <b>x</b>	
	KKINOAS PRILELI	NO 100								s. <u>7</u>		w	
ᅱ	API No. 15 —	129	<u> </u>	0,216						Loc. NW I	NW		
겍	Operator	County	-	Numbe	er				—	County	Morton		
	Anadarko Produ	ction Compa	any								640 Acres N	•	
	Address	T 41 1 :	77	6700	.1	•							
ŀ	P. 0. Box 351, Well No.	Lease Name	Kansas	6790						160	┞╼┟╼╏╼┥	- 60 -	
ļ	4	L	ow "E"					·					
ı	Footage Location	(N) / <b>3</b> 7 P		6	60	787 (11				- -			
ł	660 feet from (N) (野 line 660 feet from (既 (W) Principal Contractor Geologist						) iine			160		160	
ļ	Gabbert-Jones,	Inc.		Total De	- 41-	lon-					ate well co	I I	
╮	8-28-75		]	67	=	P.B.T	, D.		, l,	lev.: <b>Gr.</b>	3390.0	,	
겍	Date Completed			Oil Purch		1			<del></del> 1				
8-29-75							ND.						
	<u></u>				CASING	RECORD							
Ol	Report of all string	ıs set — surface,	intermedic	ate, pro	duction, el	tc.		·			•		
	Purpose of string	Size hole drilled	Size casing (in O.D.	g set We	ight lbs/ft.	Setting dep	h	Туре се	ment	Sacks	Ту	pe and percen additives	t
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						<u> </u>							
	TUBING RECORD							PERFO			ORATION RECORD		
	Top, ft.	iacks cement		Sh	Shots per ft.		Size & type		D	Depth interval			
		TIIDING NECO	NPD			$\dashv$			<del> </del>				
$\neg$	Sixe			ker tot :	•								
ᆀ			rec	oner set C									
		A	CID, FRA	ACTURI	E, SHOT,	CEMENT S	QUEE	ZE REC	ORD				
		Amou	int and kind	d of mat	erial used	RECE	IVE	D DMMISS	SION		Depth inter	val treated	
C					STAT								
SFP 2 9 1975													
	CONSERVATION DIVISION Wichita, Kansas												
			ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used RECEIVED STATE CURFORATION COMMISSION SEP 2 9 1975  CONSERVATION DIVISION Wichita, Kansas										
	Date of first production		Prod	ducing m	ethod (flow	ring, pumping	, gas li	ft, etc.)		-			_
	RATE OF PRODUCTION PER 24 HOURS	Oil		bbls.	Gas		MCF	Water		bbls.	Gas-oil ratio		FPB
$\supset$	Disposition of gas (vented,	sold)					Producing Interval(s)					<u> </u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Produc	tion Company			DESIGNATE TYPE OF CONTROL OF CONT	OMP.: OIL, GAS,
Well No.	Plugged due to extreme				
s 7 T 33S R 40 T	lost circulation  SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Show all important zones of p					
	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Sand-Clay Redbed Redbed-Sand Total Depth		0 /450 09 575	450 - 575 	·	
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	-				
,					
	USE ADDITIONAL SHEETS, IF N	ECESSARY TO	COMPLETE NE	LL RECORD.	
Date Received				Signature Dervisor Title	