

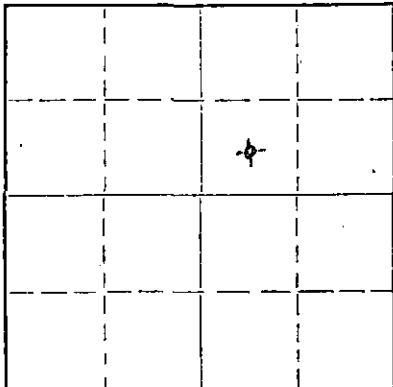
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Morton County, Sec. 8 Twp. 33S Rge. (E) 40 (W)

Location as "NE/CNW/SW" or footage from lines C SW NE
Lease Owner Anadarko Production Company
Lease Name Low "A" Well No. 3
Office Address P. O. Box 351, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6-21- 1964
Application for plugging filed 12-9- 1965
Application for plugging approved 12-10- 1965
Plugging commenced 12-21- 1965
Plugging completed 12-23- 1965
Reason for abandonment of well or producing formation Non-economical

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production August 9 1965
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation Keyes Depth to top 5616' Bottom 5619' Total Depth of Well 5691' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Keyes	Oil	5616	5619	8-5/8"	1522'	
				5-1/2"	5690'	3226'
				2-3/8"	5633'	5633'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mixed 20 sacks cement and pumped to 5012' with mud.
Shot off 5-1/2" casing at 3226'. Pulled casing to 700'.
Spotted 35 sacks cement at 700'. Displaced with mud. Finished pulling casing.
Spotted 15 sacks cement from 40'-0'.
Completed at 6 p.m. 12/23/65.

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1-3-66
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargent's Casing Pulling Service
Address 1546 Clay Center, Liberal, Kansas

STATE OF KANSAS, COUNTY OF SEWARD, ss.
V. K. Downey (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) V. K. Downey
V. K. Downey, Supt. Liberal Production Division
P. O. Box 351, Liberal, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of December, 1965
Donald L. Vanjison
Notary Public.

My commission expires My Commission Expires Sept. 29, 1968

DRILLER'S LOG

WELL NAME: Low "A" No. 3 ; COMPANY OPERATING: Anadarko Production Company
 ADDRESS of COMPANY: Box 351 Liberal, Kansas

WELL LOCATION: C 1/4 SW 1/4 NE 1/4,
660 ft. North of South line,
660 ft. East of West line; Sec. 8, Twp. 33, Rge. 40, Morton County, Kansas

DRILLING STARTED 5-3, 1964 ; DRILLING COMPLETED 5-21, 1964
 WELL COMPLETED 6-21, 1964 ; WELL CONNECTED _____, 19____

ELEVATION: 3276.53 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Oil

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Keyes	5616'	5619'	12	250	10% NE Acid

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8	1522'	750	None
5-1/2	5690'	200	None

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand & Clay	0	110	Shale & Sand	5276	5405
Sand	110	300	Shale & Lime	5405	5620
Shale & Shells	300	1050	Lime	5620	5691
Gyp	1050	1060	TOTAL DEPTH		5691
Sand	1060	1200			
Red Bed	1200	1420			
Shale & Shells	1420	1506			
Anhydrite	1506	1529			
Shale & Shells	1529	2493			
Shale & Lime	2493	3445			
Lime	3445	4692			
Shale & Lime	4692	5121			
Shale	5121	5276			

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RESULTS of INITIAL PRODUCTION TEST: 24 hour pump test of 48.02 bbls. oil per day.