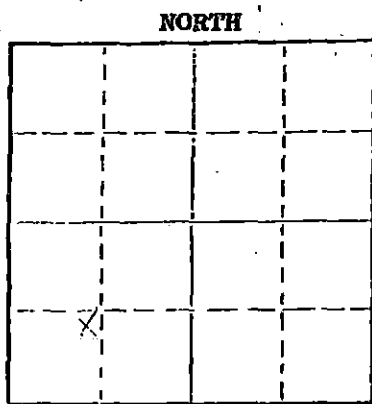


STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 P. O. BOX 17027  
 WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Barber County, Sec. 5 Twp. 34 Rge. 13 (E) W (W)  
 Location as "NE/CNW/SW" or footage from lines NE SW SW  
 Lease Owner Westmore Drilling Co.  
 Lease Name Blunk Well No. #1  
 Office Address Chapin Bldg., Medicine Lodge, Ks. 67104  
 Character of Well (completed as Oil, Gas or Dry Hole)  
 Date well completed 19 74  
 Application for plugging filed September 19 74  
 Application for plugging approved September 19 74  
 Plugging commenced October 3 19 74  
 Plugging completed October 9 19 74  
 Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein  
 Producing formation Depth to top Bottom Total Depth of Well  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | STATE  | CONTENT               | FROM       | TO | SIZE   | PUT IN | PULLED OUT |
|-----------|--------|-----------------------|------------|----|--------|--------|------------|
|           | KANSAS | RECEIVED              |            |    | 8 5/8" | 510    | None       |
|           |        | CORPORATION           | COMMISSION |    | 5 1/2" | 5095   | 3903       |
|           |        | DEC 19 1974           |            |    |        |        |            |
|           |        | CONSERVATION DIVISION | 12-K-74    |    |        |        |            |
|           |        | WICHITA, KANSAS       |            |    |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

October 3, 1974 Plugged off bottom. Dumped sand to 4300'.  
 Mixed and dumped 5 sx of cement.  
 October 9, 1974 Plugged off top. Set 10' rock bridge at 240'.  
 Filled 8 5/8" surface casing from 240' to base  
 of cellar with 3000 lb. ready-mix concrete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor RUSS CASING PULLING, INC.  
 Address P. O. Box 1082 ; Great Bend, Kansas 67530

STATE OF KANSAS COUNTY OF BARBER ss.  
 R. O. Thompson

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. WESTMORE DRILLING COMPANY, INC.

(Signature) By: *R. O. Thompson*  
 Medicine Lodge, Kansas  
 (Address)

SUBSCRIBED AND SWORN to before me this 17th day of December 19 74

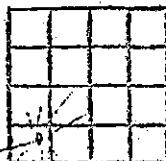
My commission expires 2-22-76 Imogene Fitzsimmons Notary Public.

STENOGRAPH

MAR 28 1955  
Company. IMPERIAL DRILLING CO.  
Farm. Blunk No. 1

Total Depth. 5515  
Comm. 7-5-54 Comp. 8-5-54  
Shot or Treated.  
Contractor. R. C. Patton Co.  
Issued. 3-26-55

County Barber KANSAS



Elevation. 7858 DF

Production. Est. 937,000 cu. feet  
gas per day

Figures Indicate Bottom of Formations.

|                     |      |
|---------------------|------|
| sand & clay         | 45   |
| sand                | 65   |
| redbeds soft        | 350  |
| red shale & shells  | 1485 |
| shale & shells      | 1650 |
| shale & salt        | 1790 |
| Anhydrite & shale   | 2210 |
| lime & shale        | 3546 |
| lime & shale sdy    | 3580 |
| lime & shale        | 4345 |
| lime                | 4610 |
| lime & shale        | 4874 |
| lime                | 4933 |
| lime shaley         | 4969 |
| lime & shale        | 4992 |
| lime                | 4997 |
| lime & shale        | 5170 |
| lime & shale cherty | 5190 |
| lime & shale        | 5214 |
| lime                | 5255 |
| lime cherty         | 5283 |
| cherty lime & shale | 5303 |
| lime                | 5326 |
| lime, shale & sand  | 5352 |
| sandy shale         | 5410 |
| shale               | 5458 |
| sand                | 5463 |
| lime                | 5478 |
| lime & shale        | 5515 |
| Total depth         |      |

DST #3: 4958-4992: Open 1½ hrs.  
Shut in 20 minutes. Weak blow throughout.  
Recovered 30' mud, few specks free oil.  
BHP 88 p.s.i., IF 20, FF 34.

DST #4: 5341-52: Open 1 hr. Shut in  
20 minutes. Very weak blow. Recovered 30'  
slightly oil and gas cut mud. BHP 30 p.s.i.,  
IF 15, FF 15.

DST #5: 5370-80: Open 30 minutes, shut  
in 20 minutes, very weak blow for 6 minutes.  
Recovered 10' mud, very slightly gas cut.  
BHP 30, IF 15, FF 15.

A Schlumberger survey was made using the  
Gamma Ray, Laterolog and Micro-Laterolog.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 13 1974  
CONSERVATION DIVISION  
Wichita, Kansas

All measurements were taken from the  
top of the Kelly Bushing

|                      |      |
|----------------------|------|
| Tops:                |      |
| Hocbner              | 4094 |
| Douglas              | 4205 |
| Lansing              | 4305 |
| Mississippi          | 4662 |
| Kinderhook           | 5125 |
| Maquoketa?           | 5170 |
| Viola                | 5231 |
| Simpson sand (Upper) | 5340 |
| Arbuckle             | 5500 |

DST #1: 4864-74; Open 1½ hrs. Good  
flow throughout. Shut in 20 minutes.  
Recovered 270 feet gas in pipe. 15  
feet slightly gas cut mud. BHP 693 p.s.i.  
IF 15; FF 19.

DST #2: 4876-96: Open 1½ hrs. Shut in  
20 mins. Gas to surface in 25 minutes.  
Gauged 75,000. Recovered 45' slightly  
gas cut mud. BHP 1509 p.s.i. IF 18;  
FF 35.