

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30163
Name: Great Plains Petroleum, Inc.
Address 1902 E. Waterman
City/State/Zip Wichita, KS 67211
Purchaser: Aurora Natural Gas Co.
Operator Contact Person: Rod A. Phares
Phone (316) 264-3667
Contractor: Name: Bruce Well Service
License: 7407
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: Great Plains Petroleum
Well Name: Adams "B" #2
Comp. Date 3/19/94 Old Total Depth 6519'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
5/6/96 5/6/96 5/8/96
Date of START Date Reached TD Completion Date OF
OF WORKOVER

API NO. 15- 119-20889
County Meade
app. N2-NW-NE Sec. 26 Twp. 34S Rge. 29W
450 Feet from S/N (circle one) Line of Section
1900 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)
Lease Name Adams Well # "B" #2
Field Name Horace South
Producing Formation Novinger
Elevation: Ground 2485 KB 2498
Total Depth 6519 PBDT 5781
Amount of Surface Pipe Set and Cemented at 1565 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 4594 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Art 1 2-28-97
(Data must be collected from the Reserve Pit) DrW
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rod A. Phares
Title President Date 7/2/96
Subscribed and sworn to before me this 2nd day of July, 1996.
Notary Public Melaina J. Volz
Date Commission Expires 7-15-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

MELAINA T. VOLZ
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-15-96

JUL 03 1996

Form ACO-1 (7-91)

Operator Name **Great Plains Petroleum**

SIDE TWO

JAN 1996

Lease Name Adams "B" Well # 2

Sec. 26 Twp. 34S Rge. 29W
 East
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: None

Log Sample
 Formation (Top), Depth and Datum
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		Amount and Kind of Material Used	Depth
4	Pf 5326-5332	Acidize w/ 600	gals 15% HCl, NE	
	Swab SO & SG			
	POP (pkr @ 5295)			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	5295	5295	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method		
5/30/96			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6 BOPD	TSTM	72 BWPD		40

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5326'-5332'
 (If vented, submit ACO-18.) Other (Specify) _____