

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 30604

Name: Raydon Exploration, Inc.

Address 9400 N. Broadway, Ste 400

City/State/Zip Oklahoma City, OK

Purchaser: waiting on pipeline

Operator Contact Person: Keith Hill

Phone (316) 624-0156

Contractor: Name: Big A Drilling

License: 31572

Wellsite Geologist: Edwin Grieves

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

02-11-00 03-07-00 03-30-00
Spud Date Date Reached TD Completion Date

API NO. 15- 119-21020-0000

County _____ Meade _____

W/2 - SE - SE Sec. 29 Twp. 34S Rge. 30 X W

660 Feet from SN (circle one) Line of Section

990 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Table Mesa Well # 1-29

Field Name Wildcat

Producing Formation Toronto

Elevation: Ground 2616 KB 2627

Total Depth 6460 PBDT 5136

Amount of Surface Pipe Set and Cemented at 1628 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ KCC 6 cmt.

Drilling Fluid Management Plan ALT 1 8/4 7-25-09 APR 6 2000
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal hauled offsite:

Operator Name MAY 07 2001

Lease Name _____ License No. OCC order _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
APR 10 2000

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent for Raydon Exploration, Inc. Date 04-06-00

Subscribed and sworn to before me this 6th day of April, 2000.

Notary Public [Signature]

Date Commission Expires _____

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-5-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Raydon Exploration, Inc. Lease Name Table Mesa Well # 1-29
 Sec. 29 Twp. 34S Rge. 30 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base Heebner	4374	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow	5775	
		St. Genevieve	6186	
List All E.Logs Run:				
High Resolution Induction				
Microlog				
Spectral Density Dual Spaced Neutron II Log				

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1628'	Midcon	550	2% cc, 1/4# Flocc
					Prem. Plus	150	2% cc, 1/4# Flocc
Production	7-7/8"	5-1/2"	15.5#	5245'	Class H	200	10% calseal, 10% salt, 5# Gilsonite, 6% Halad 322, 1/4% D AIR 300

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5018-5030' CIBP @ 4946'		
3	4396-4416'	2000 gals 15% FE	

TUBING RECORD Size 2-7/8 Set At 4366' Packer At 4366' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 2 Bbls. Gas 750 Mcf Water 0 Bbls. Gas-Oil Ratio 375 Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 METHOD OF COMPLETION Production Interval 4396'-4416'

TICKET # 436351
 TICKET DATE 2-12-00
 REGION North America
 NWA/COUNTRY MidCont U.S.A.
 BDA / STATE Ks
 COUNTY Meade
 MBU ID / EMP # MCL10110 106328
 EMPLOYEE NAME Nick Karba
 PSL DEPARTMENT 21
 LOCATION Liberal
 COMPANY Raydon Explorations
 CUSTOMER REP / PHONE
 TICKET AMOUNT \$10953.34
 WELL TYPE 01
 API / UWI #
 WELL LOCATION 125 1/2 W of Plains
 DEPARTMENT Cement
 JOB PURPOSE CODE 010
 LEASE / WELL # Table Mesa 1-29
 SEC / TWP / RNG 29-345-30 W

ORIGINAL

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
N. Karba	106328	7					
T. Hagedorn	106727	7					
R. Fryson	106154	5					
W. S. ...	191712	5					

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
421270	70						
54218/78202	70						
54029/6610	140						
54225/75821	140						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
2-12-00	1200	1330	1745	1930

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar 1 1/2" x 1 1/2"	1	H
Float Shoe 5 1/2" Tube	1	A
Guide Shoe Reg	1	1
Centralizers 5-24	4	1
Bottom Plug		
Top Plug 5-W Plastic	1	C
Head Sushrip	1	O
Packer		
Other		

WELL DATA

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW.
Casing N	24	8 3/4"	0	162	2000
Liner					
Liner					
Tbg/D.P.					
Tbg/D.P.					
Open Hole					SHOTS/FT
Perforations					
Perforations					
Perforations					

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION

DATE	HOURS	OPERATING HOURS	DESCRIPTION OF JOB
2-12-00	7 hrs	2-12-00 7 hrs RELEASED	010
		MAY 07 2001	
		FROM CONFIDENTIAL	
TOTAL	7 hrs	TOTAL 2 hrs	

HYDRAULIC HORSEPOWER
 ORDERED _____ Avail. _____ Used _____
AVERAGE RATES IN BPM
 TREATED _____ Disp. _____ Overall _____
CEMENT LEFT IN PIPE
 FEET 45 Reason shjt

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIONS RECEIVED	YIELD	LBS/G
6	530	P.P. Midcon	B	2% C.C., 1/4 #1 flocc	317	11.1
7	150	Prem Plas	B	2% C.C., 1/4 flocc	134	14.1

STATE COMMISSION APR 10 2000

CONCENTRATION DIVISION

Circulating	Displacement	Preflush: white	Gal - BBI	Type
Breakdown	Maximum	Load & Bkdn:	Gal - BBI	Pad: BBI - Gal
Average	Frac Gradient	Treatment	Gal - BBI	Disp: BBI - Gal 100
Shut In: Instant	5 Min 15 Min	Cement Slurr	Gal - BBI 310/30	
		Total Volume	Gal - BBI	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER'S REPRESENTATIVE SIGNATURE: *[Signature]*



HALLIBURTON[®] CONFIDENTIAL

TICKET # 525-000 51000 ORIGINAL
TICKET DATE 11-11-00

JOB SUMMARY ORDER NO. 70006

REGION North America	NWA/COUNTRY Mid East	BDA / STATE MIA	COUNTY Dade
MBU ID / EMP # NCS/01 106780	EMPLOYEE NAME E.C. Benter	PSL DEPARTMENT General Drilling	
LOCATION Meadow Hill	COMPANY MAYDON Exploration	CUSTOMER REP / PHONE Mark Hill	
TICKET AMOUNT 5997.65	WELL TYPE Oil	API / UWI #	
WELL LOCATION Meadow Hill	DEPARTMENT 10003	JOB PURPOSE CODE 035 5 1/2 Cost Well	
LEASE / WELL # TABLE MESA 1-29	SEC / TWP / RING S.E. 29-748-30W		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
E.C. Benter 106780			
J. Woodman 105345			277 06 2000
Bob Phillips 183272			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
112087							
54810-28209							
50947-							

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer-Type BTFP Set At 5150
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth 6460

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers	10	M25
Bottom Plug		
Top Plug 2-1/2" x 10"	1	"
Head	1	"
Packer	1	M21
Other <u>Wild At</u>	1	M25

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		

DATE TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
3-2-00	3-2-00	3-2-00	3-2-00	3-2-00
3:00 PM	8:15 AM	2:30 PM	3:20 PM	

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	14	15.3"	5.5	176	5245	1000
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
3-2-00	7	3-2-00	1	5 1/2" 1000' 2 1/2"
				RECEIVED
				STATE OF FLORIDA COMMISSION
				APR 10 2000
				CONSERVATION DIVISION
				U.S. DEPARTMENT OF THE INTERIOR
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER

ORDERED	Avail.	Used
TREATED	AVERAGE RATES IN BPM	Overall
FEET	CEMENT LEFT IN PIPE	Reason

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	2.00	Prepac		10% Cok-1 - 10% S-10 3" Gravel 10' 6" 1/2"	1.52	135
				1.25" 10' 7" 1/2" 3" 1/2" 3"		

Circulating _____ Displacement _____ Preflush: Gal - BBI _____ 12 Type Mid Flow
 Breakdown _____ Maximum _____ Load & Bkdn: Gal - BBI _____ Pad: BBI - Gal _____ 5"
 Average _____ Frac Gradient _____ Treatment Gal - BBI _____ Disp: BBI - Gal _____ 12.5.6
 Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal - BBI _____ 5.85 3"
 Total Volume Gal - BBI _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
 THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE _____