

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5225
Name Quinque Operating Company
Address P.O. Drawer F
27 W. Third St.
City/State/Zip Liberal, KS 67901

Purchaser Oil - Petro Source Hydrocarbon
Gas - awaiting pl connection

Operator Contact Person Sharon Freeman
Phone 316-624-2578

Contractor: License # 6666
Name NRG, Inc.

Wellsite Geologist Marc Harvey
Phone 624-5338

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

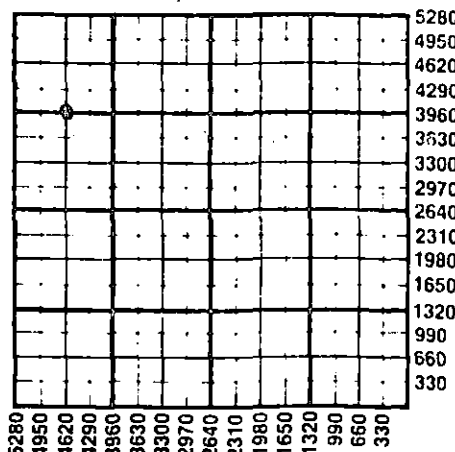
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-19-84 7-01-84 9-04-84
.....
Spud Date Date Reached TD Completion Date
6350 4460'
.....
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 1450 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15- 119,20,661-00-00
County Meade
 East
C.W/2.NW/4.... Sec. 29 Twp. 34S Rge 30... West
3960.... Ft North from Southeast Corner of Section
4620.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Holmes Well # 1-29
Field Name Kneeland
Producing Formation Toronto
Elevation: Ground 2580 KB 2593

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-342
 Groundwater 3960 Ft North from Southeast Corner
4620 Ft West from Southeast Corner of
(Well) Sec 29 Twp 34 Rge 30 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

RECEIVED

SEP 18 1984 9-18-84

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleting of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael Moore Michael Moore
Title President Date 9-14-84

Subscribed and sworn to before me this 14 day of September
1984
Notary Public Sharon E. Freeman Sharon E. Freeman

Date Commission Expires 01-04-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 29 Twp 34 Rge 30 W

Operator Name Quinque Operating Company Lease Name Holmes Well # 1-29

Sec. 29 Twp. 34 Rge. 30 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4343-4383' 30-60-40-80
 IFP 325-325#
 ISI 1418#
 FSP 390-423#
 FSI 1418#
 IHP 2136#
 FHP 2104# Temp 108

Name	Top	Bottom
Sand & Clay	0	460
Red Bed	460	1450
Anhydrite	1450	1460
Shale	1460	1961
Anhydrite & Shale	1961	2350
Shale	2350	3600
Lime & Shale	3600	TD

Rec 490' oil, 270' gas cut muddy oil, 180' gas cut slightly oil cut water, first gas to sur 3 mins, stab at 953 mcf on 2nd opening, 40 min sec opening mud and oil to sur.

DST #2 5535-5571' 30-60-60-120
 IFP 97-130#
 ISI 1581#
 FFP 179-179#
 FSI 1516#
 IHP 2706#
 FHP 2706# Temp 125

RELEASED
 JAN 17 1986
 FROM CONFIDENTIAL

Rec 170' sl gas mud, 180' sl gas cut muddy water, 180' sl gas cut salt water, sur 35 mins

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	n/a	n/a		56			
Surface	12 1/2"	8-5/8"	23#	1460	Howco Lt	500	1/4# floreal
Production	7-7/8"	4-1/2"	10.5	4875	50/50 pz	200	3/4# CFR
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 JSPP	4348-52'			12 bbls 15% MCA			
2 JSPP	4476-80'			500 gals 15% MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size <u>2-3/8"</u>		Set At <u>4382</u>		Packer at <u>4345</u>	
waiting on pl conn		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
➔		55 Bbls	700 MCF	4.17 Bbls	12 CFPB	.728	

METHOD OF COMPLETION

Production Interval 4348-52'

Disposition of gas: Vented Open Hole Perforation
 Sold waiting on contract Other (Specify)
 Used on Lease Dually Completed Commingled