

119 KCCap 20-0

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5225
Name Quingue Operating Company
Address P.O. Drawer F
City/State/Zip Liberal, KS 67901

Purchaser waiting on PL connection

Operator Contact Person Sharon Freeman
Phone 316-624-2578

Contractor: License # 5842
Name Gabbert-Jones

Wellsite Geologist Brad Atkinson
Phone 316-624-7051

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

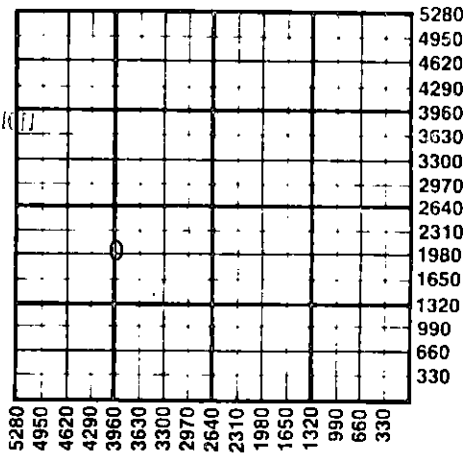
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-29-84 12-15-84 2-19-85
Spud Date Date Reached TD Completion Date
5952 5856
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1533 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/ 500SX cmt

API NO. 15-20,688
County Meade
N/2 S4 Sec 29 Twp 34 Rge 30W East
1980 Ft North from Southeast Corner of Section
960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Adams Well # 1-29
Field Name Wildcat Adams Ranch, West
Producing Formation Morrow Sand
Elevation: Ground 2587' KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Reinjecting
Docket #

RECEIVED
STATE CORPORATION COMMISSION
APR 04 1985
4-4-85
CONSERVATION DIVISION
Wichita, Kansas

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon E. Freeman
Title Coordinator Date 4/4/85

Subscribed and sworn to before me this 3 day of April 1985

Notary Public LARISSA JOHNS
Date Commission Expires 10-22-88
My Appointment Expires 10-22-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 29 Twp 34 Rge 30W

SIDE TWO

Operator Name Quinque Operating Company Lease Name Adams Well # 1-29

Sec. 29 Twp. 34 Rge. 30 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

5744-5834' 30-60-180 Tool opened at 5:00 am, closed 10:30 am

 IFP 244-218
 ISIP 1964
 FFP 205-182
 FSIP 1967
 IH 2752
 FH 2732 at 134°

Name	Top	Bottom
Heebner	4330'	
Toronto	4360	
Lansing	4480	
Lansing "A"	4491	
Kansas City	4760	
Marmaton	5177	
Morrow	5732	
Morrow Sand	5781	
Chester	5876	

strong blow throughout test - gas to surface in 2 minutes - rec 90' gas cut mud

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"	24	1533	Pace-setter	500	6% gel, 1/4# celloflake
Production		4-1/2"	10.5	5977	50/50	410	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
2	5782-89 1/2			acid w/500 gal. 7% FF Acid			
				w/HAL-60 HC-2 Clay stab II			5782-89 1/2
				frac w/2000 gal. acid Gel II			
				7000 gal. Gel II, 7000 gal. Gel II			" "
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2-3/8"	Set At 5765	Packer at 5733				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
n/a							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	654 (on test) MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5782-89 1/2
 Used on Lease Dually Completed
 Commingled