

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-208990001 ORIGINAL

County Meade
C - SW - NE - SE Sec. 22 Twp. 34S Rge. 30 X ^E/_W

Operator: License # 31581

Name: Merex Resources, Inc.

Address Coble Bldg., 620 S. Taylor
P.O. Box 50955

City/State/Zip Amarillo, Tx 79159

Purchaser: Aurora

Operator Contact Person: Chris W. Stull

Phone (806) 374-2369

Contractor: Name: _____

License: _____

Wellsite Geologist: N/A

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

____ Oil ____ X SWD ____ SLOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: Athena Energy Corporation

Operator: Merex Resources, Inc.

Well Name: Adams #1-22

Comp. Date 4-10-94 Old Total Depth 6602'

____ Deepening X Re-perf. X Conv. to Inj. (SWD)
X Plug Back 3732' PBTB
____ Commingled Docket No. _____
X Dual Completion Docket No. _____
X Other (SWD) or Inj?) Docket No. D-27091

1-19-95 4/5/95
~~Spud~~ Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

1650 Feet from (S)N (circle one) Line of Section
990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Adams Well # 1-22

Field Name Adams Ranch East

Producing Formation Council Grove

Elevation: Ground 2672' KB 2687'

Total Depth 6602' PBTB 3732'

Amount of Surface Pipe Set and Cemented at 1514' Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JWH 4-19-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

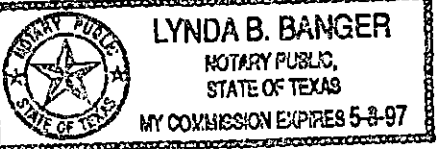
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Matt Robinson
Title VICE PRESIDENT Date 4/5/95
Subscribed and sworn to before me this 5th day of April,
19 95.
Notary Public Lynda B. Banger
Date Commission Expires 5-8-97



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1 (7-91)

APR 07 1995

Operator Name Merex Resources, Inc. Lease Name Adams Well # 1-22
 Sec. 22 Twp. 34S Rge. 30 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run: **** CEMENT BOND**

****All Information Supplied by
 Athena Energy
 See Attached Sheet**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	1514	Class C	645	**
Production	7 7/8"	4 1/2"	10.5#	5435	Prem.	100	**

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2800/3822	Class C	440	.6 Halad 322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	CIBP @ 5280'; Cement Plug 3732'	-3820'
2	3187-90; 3216-18; 3236-38; 3260-63	1250 gals 15% HCL
2	3384-3400; 3650-56; 3700-10	3000 Gals 15% HCL
2	3820-22	Squeeze Perforations

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	3359'	3359"	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		500	600	

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3187-3263 OA
 (If vented, submit ACO-18.) Other (Specify) _____

SIDE TWO

Operator Name ATHENA ENERGY INC.

Lease Name ADAMS RANCH

Well # 1-22

Sec. 22 Twp. 34 Rge. 30

East
 West

County MEADE

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name MARMATON Top 5320' Datum

List All E.Logs Run:

COMPENSATED NEUTRON-LITHO-DENSITY
DUAL INDUCTION-SFL
MICROLOG GR-CBL-CCL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2	8 5/8	25#	1514	CLASS C PREM	150 495	2% FE
PRODUCTION	7 7/8	4 1/2	10.5#	5435	PREM	100	10% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD	N/A	N/A	N/A	N/A
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4spf	5321'-5324'	400 GAL 15% MCA
4spf	5350'-5352'	500 GAL 15% MCA
	ROSEL CIBP @ 5345'	

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KANSAS CORPORATION COMMISSION

APR 07 1995

TUBING RECORD	Size	Set At	Picker At	Liner Run
	2 3/8	5340'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas 10 Mcf	Water 30 Bbls.	Gas-Oil Ratio 1 Gravity 34.8

Disposition of Gas:

Vented Sold Used on Lease
(if vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5321'-5324'