

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999

Form Must Be Typed
CORRECTED 04-05-01
ORIGINAL

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Pending
Operator Contact Person: Jerry Hunt
Phone: (316) 629-4200
Contractor: Name: CHEYENNE DRILLING INC
License: 5382

API No. 15 - 129-216160000
County: MORTON
NE - SE - SW Sec 22 Twp. 34 S. R. 41W
1261 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: FARRIS A Well #: 1
Field Name: _____

Wellsite Geologist: MARVIN HARVEY
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW 1
 Dry Other (Core, WSW, Expl, Cathodic, etc)

Producing Formation: WABAUNSEE
Elevation: Ground: 3428 Kelly Bushing: 3441
Total Depth: 5900 Plug Back Total Depth: 3192
Amount of Surface Pipe Set and Cemented at 1664 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3808
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr. SWD
 Plug Back Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-27-00 11-07-00 12-06-00

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

RELEASED
APR 25 2002

FROM CONFIDENTIAL

CONSERVATION DIVISION
Wichita, Kansas

APR - 6 2001

Drilling Fluid Management Plan
(Residue must be collected from the Reserve Pit)
Solids content 900 ppm Fluid volume 1650 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

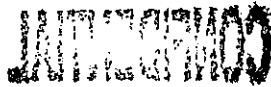
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Project Date: 04-05-01
Subscribed and sworn o before me this 5th day of April
20 01
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2001

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC

NOTARY PUBLIC, State of Kansas
ANITA PETERSON
My Appt. Exp. Oct 1, 2001



Side Two

Operator Name: OXY USA, Inc. Lease Name: FARRIS A Well #: 1

Sec. 22 Twp. 34 S. R. 41W East West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: GEO. REPORT
NEUTRON LOG GAMMA RAY LOG
INDUCTION LOG

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBNER	3596	-153
LANSING	3676	-235
MARMATON	4309	-868
CHEROKEE	4604	-1163
MORROW	5016	-1575
CHESTER	5517	-2076

PLEASE SEE THIRD PAGE

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1664	C	620	2% CC 1/4# FLOCELE
Production	7 7/8	5 1/2	15.50	5713	C	340	10% SALT 5# CALSEAL 5# GILSONITE .5% HALAD-322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2950-3799	C	260	10% SALT 5# CAL SEAL 5# GILSONIE .5% HALAD -322
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	PLEASE SEE THIRD PAGE FOR PERFORATION RECORDS.			Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3044		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbbs	Gas-Oil Ratio	Gravity
	0	145	6		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18) Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval _____

CONFIDENTIAL

ORIGINAL

FARRIS A #1 THIRD PAGE

LOG	FORAMTION (TOP) DEPTH AND DATUM	
STE. GEN.	5684	-2243
ST. LOUIS	5746	-2305

PERFORATION RECORD

PREF. MORROW 5507' - 5516', 5476' - 5484', 5450' - 5468', 4 SPF ACIDIZED 5507' - 5516' WITH 1000 GALS 7 ½% FE ACID AND 36 BALL SEALERS ACIDIZED 5450' - 5468' AND 5476' - 5484' WITH 2000 GALS 7 ½% FE ACID AND 104 BALL SEALERS SET CIBP @ 5325'. DUMPED 2 SXS.

CMT ON CIBP.

PERF CHEROKEE 4740' - 4752', 4 SPF.

ACID WITH 3000 GALS 7 ½% HCL ACID AND 75 BALL SEALERS

SET CIBP @ 4300' - DMP 2 SXS CMT ON CIBP.

PERF TOPEKA 3220' - 3230' AND 3269' - 3286' WITH 2 SPF.

ACID WITH 2000 GALS 17% HCL ACID AND 108 BALL SEALERS.

SET CIBP @ 3192' DMP 2 SXS CMT ON CIBP.

PERF WABAUNSEE 2970' - 2973', 2999' - 3001', 3003' - 3005', AND 3010' - 3013' WITH 2 SPF

ACID WITH 1000 GALS 17% HCL AND 40 BALL SEALERS.

RELEASED

APR 25 2002

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

APR - 6 2001

CONSERVATION DIVISION
Wichita, Kansas