

15-129-20577-~~ACOL~~  
6620

Snyder 1043 6-33-40W  
6-33-40W Morten

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Redbed Redbed-Sand Lime-Shale TD	0' 1611' 1764'	1611' 1764' 5445' 5445'	LOGS: Schlumberger Dual Induction/SFL Compensated Neutron/Density/GR	

**RELEASED**

**FEB 01 1983**

**FROM CONFIDENTIAL**

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1610'	Pozmix Common	600 200	2% CaCl, 4% gel 2% CaCl
Production	7-7/8"	4-1/2"	10.5#	5430'	Lite-wate Pozmix	75 125	.05% CFR-2 .05% CFR-2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			2	.41	5388-40'
Size	Setting depth	Packer set at			
2-3/8"	5332'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 10/28/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34 @ 60 deg
RATE OF PRODUCTION PER 24 HOURS	Oil 28 bbls.	Gas 15 MCF
	Water % 44 bbls.	Gas-oil ratio 539 CFPB
Disposition of gas (vented, used on lease or sold) to be vented		Perforations 5338-40'