

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc.

API NO. 15-151-20,950-00-00

ADDRESS Box 947

COUNTY Pratt

Pratt, KS 67124

FIELD Carver-Robbins

\*\*CONTACT PERSON E. H. Bittner

PROD. FORMATION Mississippian

PHONE (316) 672-7514

LEASE Jones

PURCHASER Central States

WELL NO. 1-24

ADDRESS

WELL LOCATION NE NW NE

DRILLING Landmark Energy

150' Ft. from North Line and

CONTRACTOR

170' Ft. from East Line of

ADDRESS Wichita, KS

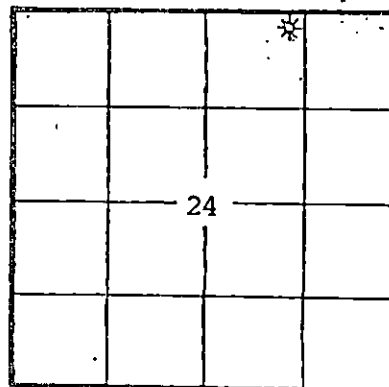
the SEC. 24 TWP. 27S RGE. 15W

PLUGGING N/A

WELL PLAT

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4717 PBSD 4642

SPUD DATE 06-24-81 DATE COMPLETED 07-05-81

ELEV: GR 2039 DF 2042 KB 2044

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 373 DV Tool Used? No

Handwritten note: DWD 01-27-82

A F F I D A V I T

STATE OF Kansas, COUNTY OF Pratt SS, I,

E. H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE Jones LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-24 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF July, 19 81, AND THAT

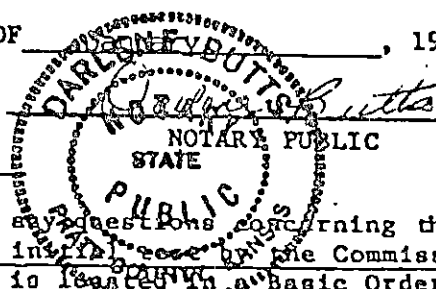
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) E.H. Bittner

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF, 19 82.

MY COMMISSION EXPIRES: April 23, 1983



\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial copy of the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 2918-2948 30-30-50-30 IHP 1462 Rec. 20' mud IFP 29-29 ISIP 264 FFP 29-29 FSIP 108 FHP 1433			Admire Indian Cave Wabaunsee Tarkio Howard Heebner Douglas Sh Lansing	2940 (-896) 2955 (-911) 2990 (-946) 3128 (-1084) 3176 (-1132) 3794 (-1750) 3828 (-1784) 3976 (-1932)
DST #2 4385-4450 60-60-60-75 IFP 78-112 GTS 22" 2nd opening FFP 78-112 est. 2mcf/d. ISIP 547 Rec. 180' SGCM FSIP 762			B/KC Mississippi Viola Simpson Sh.	4311 (-2267) 4424 (-2380) 4528 (-2484) 4636 (-2592)
DST #3 4475-4520 30-30-30-30 IHP 2298 Rec. 120' M IFP 58-97 ISIP 215 FFP 97-97 FSIP 156 FHP 2259				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	371	Common		
Production	7 7/8	4 1/2	10.5	4642	Lite Common	25 150	Latex

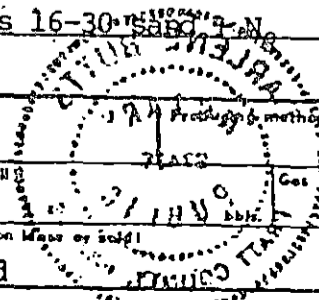
LINER RECORD

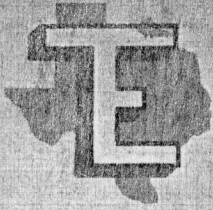
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Casing Tool	Pengo 4 1/2	4432-4446
Size	Setting depth	Pecker set at			
2 3/8	4433	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Shifted tool open, acid with 500 gal. 15% MCA	
Frac with 140 sxs 16-30	4432-4446
Date of first production	Gravity
Rate of production per 24 hours	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio
Sold	Perforations
	Tools 4432-4446





# TEXAS ENERGIES, INC.

January 26, 1982

Kansas Corporation Commission  
Conservation Division  
245 N. Water  
Wichita, KS 67202

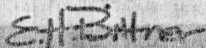
RE: NGPA Filing Texas Energies Jones 1-24

ATTN: Diane Schmeissner

Regarding the telephone conversation of January 25, during which you informed me of a discrepancy in the filing material, please be advised that the actual surface location should read "150' FNL, 1710' FEL of Section 24, Township 27S, Range 15W, Pratt County, Kansas. The initial information supplied was based on the original spot. This location was changed prior to drilling due to surface problems, i.e. center pivot irrigation. An amended ACO-1, page 2 and plat to be filed is included for your information.

We regret this oversight. If we are required to supply any additional information, please feel free to contact me.

Sincerely,

  
E. H. Bittner  
Vice-President

EHB/ew

Enclosure

cc: Philip M. Knighton  
Jones 1-24 Legal File

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 27 1982  
CONSERVATION DIVISION  
Wichita, Kansas