

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
SCHOONOVER #1 Compt. _____

SIDE ONE PRODUCER, FILING ONE ORIGINAL, ONE COPY (2)

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-151-21,335-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Pratt

Wichita, KS 67202 FIELD ~~Carver Robbins~~ SCHOONOVER

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Cherokee

PHONE 265-9441 YES Indicate if new pay.

PURCHASER TXO Prod. Corp. LEASE Schoonover

ADDRESS 2150 Fidelity Union Tower WELL NO. #1

Dallas, TX 75201 WELL LOCATION SE SE SW

DRILLING FWA, Rig #32 330' Ft. from South Line and

CONTRACTOR P.O. Box 970 2310' Ft. from West Line of

ADDRESS Yukon, OK the SW (Qtr.) SEC 24 TWP 27S RGE 15 (E) (W)

PLUGGING none-never plugged

CONTRACTOR none-never plugged

ADDRESS none-never plugged

TOTAL DEPTH 4593' PBD 4581'

SPUD DATE 10-1-83 DATE COMPLETED 11-10-83

ELEV: GR 2037 DF -- KB 2048

DRILLED WITH (CXXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 432' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE COMMISSION RECEIVED NOV 28 1983 11-28-83

A F F I D A V I T

I, Harold R. Trapp

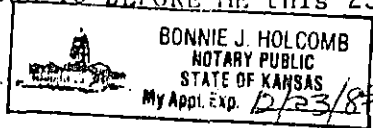
being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November

19 83.



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Schoonover

SEC 24 TWP 27S RGE15

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O.H. Logs</p> <p>DST #1, 4415-65' (Marm/Cher) w/results as follows: IFP/30": 150-160#, GTS in 13", Ga 17.2 MCF ISIP/60": 1367# FFP/45": 251-301#, Ga 15.4 MCF FSIP/90": 1367# Rec: 1080' CGO</p> <p>DST #2, 4498-4510' (Miss), w/results as follows: IFP/20": 49-49#, weak blow, died in 15" ISIP/60": 177# FFP/10": 88-88#, no blow, flushed, no help Rec: 5' mud</p>			<p>LOG TOPS</p> <p>Heebner 3813 -1765 Lansing 3995 -1947 B/KC 4302 -2254 Marm. 4350 -2302 Cherokee Sh 4446 -2398 Cong. Miss. 4476 -2428 Miss. 4488 -2440 Kinderhook 4531 -2483 RTD 4594 LTD 4590 PBD 4581</p>	
<p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8"	24#	432'	lite Class A	225 125	
Production		4-1/2"	10.5#	4592'	surefill	175	& 12 bbl mud flush 40 bbls 2% KCl wtr

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
none	none	none

PERFORATION RECORD 4444-48' &

Shots per ft.	Size & type	Depth interval
4 JSPF (13 h)	Cherokee	4453-56'
4 JSPF (9 h) & 4 JSPF (40 h.)	Cherokee	4432-34' & 4411-21'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4505	4489

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/500 gals 7-1/2% NE w/cia-sta, iron seq. agent & Surf. BP @ 4438'. Treated perms w/250 gals 15%.	4453-56' 4453-56'
Treated perms w/750 gals	4432-34' & 4411-21'
Treated w/2500 gal 15% HCl w/additives in 3 stages, pump 500 gals acid, 300%, TP, 1000 gals acid w/400# TP, 1000 gals acid Pick up RBP & pack @ 4465'. perms commingled, POOH RBP	4453-56', 4432-34', 4411-21' & 4444-48'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-10-83	pumping	none

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	15.03 BO bbls	none	0 MCF	0 bbls

Disposition of gas (vented, used on lease or sold)	CFPB
sold	4432-34', 4411-21', 4453-56', 4444-48' Perforations