

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,182-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Carver-Robbins

** CONTACT PERSON Richard D. Harper PROD. FORMATION Lansing/Kansas City
PHONE (316) 672-7581 _____ Indicate if new pay.

PURCHASER Koch Oil Republic Natural Gas Co. LEASE Verning Estate

ADDRESS Box 2256 P.O. Box 947 WELL NO. 1-23

Wichita, KS 67201 Pratt, KS 67124 WELL LOCATION 100' NE of C W/2 W/2 NW

DRILLING CONTRACTOR Wheatstate Oilfield Services 1250 Ft. from North Line and

ADDRESS P.O. Box 329 400 Ft. from West Line of

Pratt, KS 67124 the NW (Qtr.) SEC23 TWP27S RGE 15 (W).

PLUGGING CONTRACTOR N/A

ADDRESS _____

WELL PLAT

(Office Use Only)

*			
		23	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA

TOTAL DEPTH 4830 PBDT 4634 4310

SPUD DATE 9-4-82 DATE COMPLETED 9-19-82

ELEV: GR 2071 DF 2081 KB 2083

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 337 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of March, 1984.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Verning Estate SEC 23 TWP 27S RGE 15 (W) XXX

WELL NO 1-23

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			LOG TOPS	
Check if samples sent Geological Survey.			Chase	2216 (-133)
			Towanda	2339 (-256)
			Co. Grove	2578 (-495)
DST #1 4143-4163 (KC 'H') 30-45-45-60. Gas to surface in 13 min. GA 15.7mcfg-11.02 mcfg. Rec. 1090' gassy oil, 185' oil and gas cut mud. IFP 76-115; ISIP 1429; FFP 163-250; FSIP 1419.			Indian Cave	3010 (-927)
			Howard	3406 (-1323)
			Topeka	3498 (-1415)
			Heebner	3832 (-1749)
DST #2 4210-4250 (KC 'J & K') 30-240. Gas to surface in 2 min. 1st opening. GA 14.3 mcfg-8.95 mcfg. Oil to surface in 30 min. Rec. 610' gassy oil; 310' 29% mud 10% water 35% oil 26% gas. IFP 413-730; ISIP 1486.			Toronto	3852 (-1769)
			Douglas	3874 (-1791)
			Br. Lime	3985 (-1902)
			Lansing	4009 (-1926)
			B/KC	4337 (-2254)
			Cherokee	4452 (-2369)
DST #3 4434-4463 (Cherokee) 30-45-45-60. Rec. 70' drilling mud. IFP 72-72; ISIP 164; FFP 72-72; FSIP 164.			Miss.	4463 (-2380)
			Viola	4548 (-2465)
			Simpson Sh	4677 (-2594)
DST #4 4464-4485 (Miss.) 30-45-45-60. Gas to surface in 20 min. 1st opening -too small to measure. 2nd opening gauged 14.3 mcfg-8.22 mcfg. Rec. 62' slightly gas cut drilling mud. IFP 48-48; ISIP 1085; FFP 57-57; FSIP 1104.			Arbuckle	4775 (-2692)
			L.T.D.	4830 (-2747)
DST #5 4492-4532 (Miss.) Misrun				
DST #6 4501-4532 (Miss.) 30-45-45-60. Gas to surface in 4 min. 1st opening. Gauged 78.1 mcfg-101 mcfg. 2nd opening gauged 116 mcfg-12 mcfg. Rec. 230' very slightly oily gas cut mud. IFP 76-67; ISIP 1114; FFP 105-85; FSIP 1114.				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	337	Lite Common	75 100	-- 2% CC 3% Gel
Production	7 7/8	4 1/2	10.5	4675	Lite Common	25 175	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4503-09; 4521-27
			2		4157-59; 4239-41

TUBING RECORD

Size	Setting depth	Porter set of
2 3/8	4300	4310 --

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 7 1/2% mud acid + balls Frac w/225 sxs sd at 10 bpm water 5000 SCF/min. N ₂	4503-09; 4521-27
1000 gal. 15% mud acid	4157-59; 4239-41
2500 gal. 20% NE & retarded acid	4157-59; 4239-41

Date of first production 10-17-82	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity 36°
Estimated Production-I.P. 78 bbls.	Gas 50 MCF	Water % trace bbls.
Disposition of gas (vented, used on lease or sold) SOLD		Gas-oil ratio CFPB

Perforations 4157-59; 4239-4241