

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,182 -00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Carver-Robbins

** CONTACT PERSON E. H. Bittner PROD. FORMATION Kansas City

PHONE (316) 672-7581

PURCHASER Koch Oil LEASE Verning Estate

ADDRESS Box 2256 WELL NO. 1-23

Wichita, KS 67201 WELL LOCATION 100' NE C W/2 W/2 NW

DRILLING Contractor Wheatstate Drilling 1250 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 400 Ft. from West Line of

Pratt, KS 67124 the NW/4 (Qtr.) SEC 23 TWP 27S RGE 15W.

PLUGGING CONTRACTOR N/A WELL PLAT

ADDRESS

		23	

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

EPD

TOTAL DEPTH 4830 PBD 4634

SPUD DATE 9-04-82 DATE COMPLETED 9-19-82

ELEV: GR 2071 DF 2081 KB 2083

DRILLED WITH ~~WIRELINE~~ (ROTARY) ~~WIRELINE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 337 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

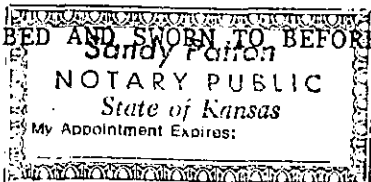
A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

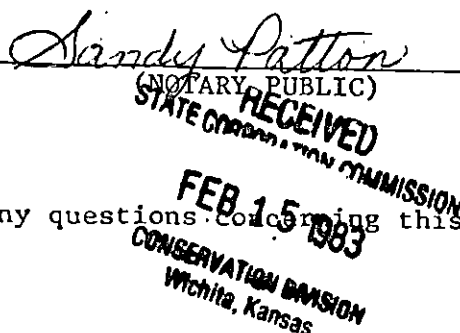
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February 1983.



MY COMMISSION EXPIRES: August 27, 1985



** The person who can be reached by phone regarding any questions concerning this information.

1329 25 7384 88607

OPERATOR Texas Energies, Inc. LEASE Verning Estate SEC. 23 TWP. 27S RGE. 15W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-23

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Clay	0	99	LOG TOPS	
Sand-Clay	99	353		
Redbed-Shale	353	1855	Chase	2216 (-133)
Lime-Shale	1855	2495	Towanda	2339 (-256)
Lime-Shale	2495	3090	Co. Grove	2578 (-495)
Lime-Shale	3090	3688	Ind. Cave	3010 (-927)
Lime-Shale	3688	4163	(Onaga Sh)	
Lime-Shale	4163	4250	Howard	3406 (-1323)
Lime-Shale	4250	4362	Topeka	3498 (-1415)
Lime-Shale	4362	4462	Heebner	3832 (-1749)
Lime-Shale	4462	4510	Toronto	3852 (-1769)
Lime-Shale	4510	4532	Douglas	3874 (-1791)
Lime-Shale	4532	4625	Br. Lime	3985 (-1902)
Lime - Arbuckle	4625	4830	Lansing	4009 (-1926)
			B/KC	4337 (-2254)
DST #1 4143-4163 (KC 'H') 30-45-45-60. Gas to surface in 13 min. GA 15.7 mcfg-11.02 mcfg. Rec. 1090' gassy oil, 185' gas and oil cut mud. IFP 76-115; ISIP 1429; FFP 163-250; FSIP 1419.			Cherokee	4452 (-2369)
			Miss.	4463 (-2380)
			Viola	4548 (-2465)
			Simpson Sh	4677 (-2594)
			Arbuckle	4775 (-2692)
DST #2 4210-4250 (KC 'J&K') 30-240. Gas to surface/2 min 1st opening. GA 14.3-8.95 mcfg. Oil to surface/30 min. Rec. 610' gassy oil, 310' 29% mud 10% water 35% oil 26% gas. IFP 413-730; ISIP 1486.			L.T.D.	4830 (-2747)
DST #3 4434-4463 (Cherokee) 30-45-45-60. Rec. 70' drilling mud. IFP 72-72; ISIP 164; FFP 72-72; FSIP 164.				
DST #4 4464-4485 (Miss.) 30-45-45-60. Gas to surface/20 min. 1st opening-GA 14.3-8.22 mcfg. Rec. 62' slightly gas cut drilling mud. IFP 48-48; ISIP 1085; FFP 57-57; FSIP 1104.				
DST #5 4492-4513 (Miss.) Misrun				
DST #6 4501-4532 (Miss.) 30-45-45-60. Gas to surface/4 min. 1st opening.- GA 78.1-101 mcfg. 2nd opening GA 116-112 mcfg. Rec. 230' very slightly oily gas cut mud. IFP 76-67; ISIP 1114; FFP 105-85; FSIP 1114.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	337	Lite Common	75 100	-- 2% cc 3% Gel
Production	7 7/8	4 1/2	10.5	4675	Lite Common	25 175	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4503-09; 4521-27
			2		4157-59; 4239-41

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4300	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 7 1/2% mud acid + balls Frac w/225 sxs sd at 10 bpm water 5000 SCF/min. N ₂	4503-09; 4521-27
1000 gal. 15% mud acid	4157-59; 4239-41
2500 gal. 20% NE & Retarded Acid	4157-59; 4239-41
Date of first production: 10-17-82 Producing method (flowing, pumping, gas lift, etc.): Flowing Gravity: 36°	
Estimated Production: 78 bbls. Gas: 40 MCF Water: % Trace Gas-oil ratio: CFPB	
Disposition of gas (vented, used on lease or sold): WOPL	Perforations: 4157-59; 4239-4241