

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,283-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Carver-Robbins

** CONTACT PERSON Richard D. Harper PROD. FORMATION Mississippi

PHONE (316) 672-7581 X Indicate if new pay.

PURCHASER Central States Gas Company LEASE Verving Estate

ADDRESS 1700 Broadway WELL NO. 2-23

Denver, CO 80290 WELL LOCATION 30' SW of C N/2 NW

DRILLING Wheatstate Oilfield Services 681 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 329 1299 Ft. from West Line of

Pratt, KS 67124 the NW (Qtr.) SEC 23 TWP 27S RGE 15 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS _____ KCC

_____ KGS

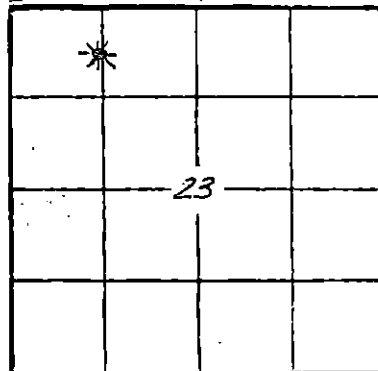
TOTAL DEPTH 4641 PBD 4550 SWD/REP _____

SPUD DATE 5-27-83 DATE COMPLETED 6-7-83 PLG. _____

ELEV: GR 2065 DF 2075 KB 2077 NGPA _____

DRILLED WITH ~~(CUMMINS)~~ (ROTARY) ~~(WYNN)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --



Amount of surface pipe set and cemented 337 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of February

1984



Juanita Dick (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 21 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Verning Estate SEC 23 TWP 27S RGE 15 (W) ~~XXX~~
 WELL NO 2-23

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
DST #1 4156-4173 (KC 'H') 30-45-45-60. Rec. 240' slightly mud cut water. IFP 35-83; ISIP 1395; FFP 93-117; FSIP 1395.			Chase	2212 (-135)
			Co. Grove	2574 (-497)
			Onaga Sh	3002 (-925)
			Topeka	3498 (-1421)
			Heebner	3834 (-1757)
			Douglas	3870 (-1793)
DST #2 4215-4256 (KC 'J & K') 30-30-30-30. Rec. 175' muddy water. IFP 58-93; ISIP 1395; FFP 117-129; FSIP 1372.			Lansing	4013 (-1936)
			B/KC	4348 (-2271)
			Cherokee	4464 (-2387)
DST #3 4491-4506 (Miss.) 30-45-45-60. Gas to surface 15 min. 2nd opening - too small to measure. Rec. 25' mud. IFP 10-10; ISIP 1285; FFP 21-21; FSIP 1316.			Miss.	4488 (-2411)
			L.T.D.	4640 (-2563)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	337	Lite Common	100 100	3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4615	Lite Common	75 75	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4585-4588; 4559-4565
			2		4492-4498

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4518	b.p. 4550

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 15% NE w/30% acetic + balls	4585-4588; 4559-4565
750 gal. 15% NE gelled acid 20% FE	4492-4498
Frac with 6 bpm H ₂ O 6 bpm CO ₂ , 50 sxs 100 mesh, 240 sxs 20-40 sand, 110 sxs 10-20 sand	4492-4498

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
WOHU	pumping	
Estimated Production-I.P.	Oil	Gas
	3 bbls.	100 MCF
		Water % 15 bbls.
		Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4492-4498
SOLD		