

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,378-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Carver-Robbins

** CONTACT PERSON R. Harper PROD. FORMATION N/A

PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Grigsby

ADDRESS _____ WELL NO. 1-25

WELL LOCATION NW NW NE

DRILLING CONTRACTOR Wheatstate Oilfield Services 330 Ft. from North Line and

ADDRESS P.O. Box 329 2310 Ft. from East Line of

Pratt, KS 67124 the NE (Qtr.) SEC 25 TWP 27 SRGE 15 (W).

PLUGGING CONTRACTOR Same as Drilling Contractor

ADDRESS _____

WELL PLAT (Office Use Only)

| | | | |
|--|--|----|--|
| | | | |
| | | | |
| | | 25 | |
| | | | |
| | | | |

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4640 PBD N/A

SPUD DATE 1-10-84 DATE COMPLETED 1-22-84

ELEV: GR 2036 DF 2042 KB 2044

DRILLED WITH ~~(ROTARY)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 347 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of January,

19 84.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information is _____

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Grigsby SEC 25 TWP 27S RGE 15W (W)

WELL NO 1-25

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-----|--------|-------------|--------------|
| Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. | | | LOG TOPS | |
| | | | Chase | 2188 (-144) |
| | | | Towanda | 2308 (-264) |
| | | | Co. Grove | 2538 (-494) |
| | | | Onaga Sh | 2960 (-916) |
| DST #1 4404-4443 (Cherokee) 30-45-45-70. Rec. 120' mud with oil specks. IFP 49-49; FFP 69-69; ISIP 157; FSIP 167. | | | Stotler | 3136 (-1092) |
| | | | Howard | 3285 (-1241) |
| | | | Topeka | 3380 (-1336) |
| DST #2 4436-4470 (Cherokee) 30-45-45-60. Rec. 122' very slightly oil cut mud. IFP 39-39; FFP 83-83; ISIP 226; FSIP 247. | | | Heebner | 3812 (-1768) |
| | | | Douglas | 3851 (-1807) |
| | | | Br. Lime | 3968 (-1924) |
| DST #3 4471-4500 (Miss.) 30-45-45-60. Rec. 65' drilling mud. IFP 44-44; ISIP 63; FFP 49-49; FSIP 69. | | | Lansing | 3992 (-1948) |
| | | | B/KC | 4334 (-2290) |
| | | | Cherokee Sh | 4439 (-2395) |
| DST #4 4540-4566 (Miss.) 30-45-45-70. Rec. 65' drilling mud. IFP 39-39; ISIP 49; FFP 41-41; FSIP 59. | | | Miss. | 4482 (-2438) |
| | | | Viola | 4559 (-2515) |
| | | | L.T.D. | 4637 (-2593) |

RELEASED

FEB 06 1965

FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used) XXXXXX

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Surface | 12 1/2 | 8 5/8 | 24 | 347 | Lite Class H | 100 | 3% CC |
| | | | | | | 100 | 3% CC |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| N/A | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| N/A | |
| | |
| | |

| | | |
|--|---|--------------------|
| Date of first production N/A | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production-L.P. | Oil bbls. | Gas bbls. |
| Disposition of gas (vented, used on lease or sold) | Water MCF | Gas-oil ratio CFPB |
| | Perforations | |