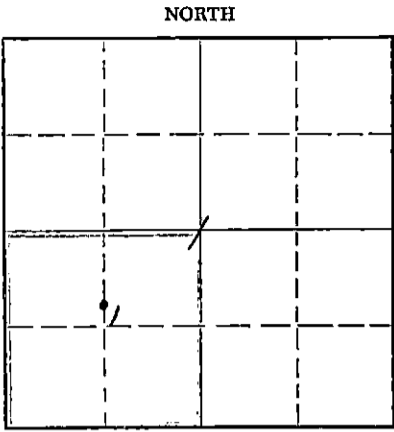


STATE OF KANSAS
 STATE CORPORATION COMMISSION
 Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bittling Building
 Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Pratt County, Sec. 1 Twp. 28S Rge. (E) 11 (W)
 Location as "NE/CNW/SW" or footage from lines C S/2 N/2 SW/4
 Lease Owner Skelly Oil Company
 Lease Name Krehbiel "B" Well No. 1
 Office Address Box 1650, Tulsa, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole) Gas
 Date well completed February 14, 19 54
 Application for plugging filed April 12, 19 54
 Application for plugging approved April 13, 19 54
 Plugging commenced April 24, 19 54
 Plugging completed April 30, 19 54

Reason for abandonment of well or producing formation Was no longer considered economical to continue operation of well
 If a producing well is abandoned, date of last production April 23, 1954
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
 Producing formation Viola Lime Depth to top 4207 1/2' Bottom 4217 1/2' Total Depth of Well 4223 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	OD SIZE	PUT IN	PULLED OUT
<u>Viola Lime</u>	<u>Gas</u>	<u>4207 1/2'</u>	<u>4217 1/2'</u>	<u>10-3/4"</u>	<u>349'0"</u>	<u>None</u>
				<u>5-1/2"</u>	<u>4243'6"</u>	<u>3011'0"</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- Sand 4223' to 4200'
- 5 sacks of cement 4200' to 4155'
- Mud laden fluid 4155' to 310'
- Rock 310' to 300'
- 25 sacks of cement 300' to 250'
- Mud laden fluid 250' to 25'
- Rock 25' to 20'
- 10 sacks of cement 20' to 6'
- Surface soil 6' to 0'

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
 Address Chase, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____
Box 391, Hutchinson, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 28th day of May, 19 54

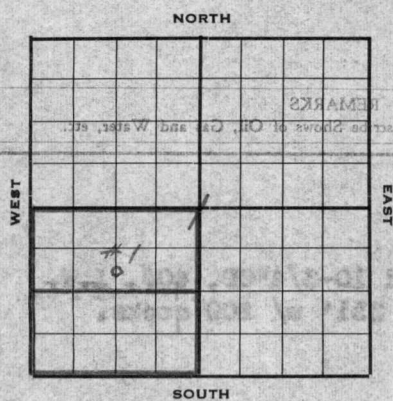
My commission expires April 7, 1955 _____
 _____ Notary Public.

24-7366-5 9-53-20M

PLUGGING
 FILE SEC 1 T 28S R 11W
 BOOK PAGE 26 LINE 27

STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 05-29-54

SKELLY OIL COMPANY



FORMATION

Well Record

BOTTOM

Lease Name and No. Krehbiel "B" #18424 Well No. 1 Elev. 1749' DF

Lease Description N/2 SW/4 & S/2 SW/4, Section 1-28S-11W

Pratt County, Kansas

Location made Dec. 20, 1939 by Goold Handolph

990 feet from North line } feet from East line } N/2 SW/4

1320 feet from South line } feet from West line } of Sec. 1

Rig com'd Jan. 3, 1940 Rig comp'd Jan. 9, 1940 Drlg. com'd Jan. 12, 1940 Drlg. comp'd Feb. 14, 1940

Rig Contractor Rig built by drilling contractor on turnkey basis

Drilling Contractor Ruso Drilling Company, Philtower Building, Tulsa, Oklahoma

Rotary Drilling from Top to 4209' Cable Tool Drilling from 4209' to 4223'

Commenced Producing February 14, 1940 { Initial Prod. before shot or acid _____ Bbls.

{ Initial Prod. after shot or acid _____ Bbls.

Dry Gas Well Press. SI CP-12594 Volume Before acid - 15,730 M Cu. ft.

After acid - 29,400 M

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (10-3/4" Size x 5 1/2" OD) Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Viola Lime (Name) Top 4207 1/2' Bottom 4217 1/2' TOTAL DEPTH 4223'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
10-3/4" OD	40#	8	351				17	349	0	Lapweld	"C"	200	Halliburton
5 1/2" OD	17#	8 RT.	4208 1/2'				140	4243	6	Seamless	"A"	300	Halliburton
(Used one, 5 1/2" OD Baker Combination Guide and Float Shoe)													
(10-3/4" casing set 6' in cellar and 5 1/2" casing is cased to derrick floor)													

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packet Set at _____ Size and Kind _____

Packet Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	<u>Feb. 15, 1940</u>			
Acid Used	<u>1000</u> Gals.			
Size Shot	<u>Qts.</u>			
Shot Between	<u>4208 1/2'</u> Ft. and <u>4223'</u> Ft.	<u>Ft. and</u>	<u>Ft. and</u>	<u>Ft. and</u>
Size of Shell				
Put in by (Co.)	<u>Halliburton</u>			
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Lausing Lime</u>	<u>3548</u>				<u>3548</u>	<u>3554</u>	<u>Slight porosity, stained</u>
<u>Kinderhook Dolomite</u>	<u>4146</u>						
<u>Viola Lime</u>	<u>4207 1/2</u>				<u>4207 1/2</u>	<u>4217 1/2</u>	<u>Main body pay formation</u>

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

PLUGGING

FILE SEC-1-28-11W

BOOK PAGE 26 LINE 27

RECORD OF FORMATIONS

Form N47A Rev. 5-20-12-39

FORMATION	TOP	BOTTOM	REMARKS
Surface soil and sand	0	120	
Shells	120	130	
Sand	130	185	
Shale and shells	185	359	Set and cemented 10-3/4" OD, 40#, L.W. Steel casing at 351' w/ 200 sacks.
Shale and shells	359	765	
Red bed	765	865	
Shale and shells	865	1275	
Salt	1275	1360	
Sandy lime	1360	1465	
Shale	1465	1490	
Lime	1490	1690	
Sandy lime	1690	1795	
Lime	1795	1872	
Shale	1872	1880	
Lime	1880	1900	
Sand	1900	1930	
Sandy lime	1930	1985	
Lime	1985	2180	
Shale	2180	2210	
Lime	2210	2410	
Shale	2410	2520	
Lime	2520	2600	
Shale	2600	2630	
Lime	2630	2655	

<p style="text-align: center;">NORTH</p>	<p style="text-align: center;">SOUTH</p>
--	--

FORMATION	TOP	BOTTOM	REMARKS
Sticky shale	2655	2705	
Lime	2705	2835	
Shale	2835	2880	
Lime	2880	2895	
Sandy lime	2895	2940	
Lime	2940	2985	
Shale	2985	3070	
Lime	3070	3200	
Shale	3200	3225	
Lime	3225	3260	
Shale	3260	3295	
Lime	3295	3390	
Black shale	3390	3405	
Lime	3405	3450	
Shale	3450	3502	

Dark grey silty shale	3502	3548	Top Lansing Line at 3548'
Grey and brown crystalline lime, medium soft	3548	3554	Slight porosity, stained
Dense grey crystalline lime	3554	3559	
Lime	3559	3679	
Sandy lime	3679	3707	

FORMATION	TOP	BOTTOM	REMARKS
Lime	3704	4014	
Chert	4014	4024	
Lime	4024	4050	
Shale	4050	4146	
Grey and brown crystalline dolomite	4146	4154	Top Kinderhook Dolomite at 4146'
Dark grey shale	4154	4207	
Bluish grey chert and dolomite	4207	4209	Slight porosity

Brown and grey crystalline dolomite w/ 50% blue chert	4209	4210	Slight porosity
Same	4210	4213	" "
Medium soft, blue chert with little dark shale	4213	4217	" "
Hard grey dolomite	4217	4223	Finished drilling Feb. 14, 1940

FORMATION	TOP	BOTTOM	REMARKS
TOTAL DEPTH - 4223'			
CLEANING OUT RECORDS			
See Reverse for other details	PROD. AFTER	PROD. BEFORE	DATE COMPLETED
"	"	"	On February 14th, bailed hole dry and gas was estimated at 15,000 cubic feet.
"	"	"	Bailed and cleaned outavings from 4218' to 4223' and gas gauged 13,730,000 cubic feet.

FORMATION	TOP	BOTTOM	REMARKS
PLUGGING BACK AND DEEPENING RECORDS			
See Reverse for other details	PROD. AFTER	PROD. BEFORE	DATE COMPLETED
"	"	"	"
"	"	"	"
"	"	"	"

(See Reverse for Record of Formation)

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

Krehbiel #3"
 LEASE _____ WELL NO. 1 DISTRICT Western Kansas
 SEC. 1 T. 28S R. 12W COUNTY Pott 8593
 SURVEY _____ BLOCK _____ STATE Kansas JOB NO. _____

CLEANING OUT RECORD				PLUGGING BACK OR DEEPENING RECORD			
Date commenced.....	19			Date commenced.....	April 24,	19	54
Date completed.....	19			Date completed.....	April 30,	19	54
Cleaned out from..... to.....	T. D.			Plugged back of Deepened from	1223'	to	0' T.D. F&A
Prod. before.....	bbls. oil	bbls. water	cu. ft. gas	Prod. before.....	-- bbls. oil	-- bbls. water	1,000 cu. ft. gas
Prod. after.....	bbls. oil	bbls. water	cu. ft. gas	Prod. after.....	bbls. oil	bbls. water	cu. ft. gas
Kind of tools used:.....				Kind of tools used:	Pulling machine		
Tools owned by:				Tools owned by:	West Supply Company		

SHOT RECORD

Date	Size shot	Shot between	Size of shell	Put in by (Co.)	Length anchor	Distance below casing	Damage to casing or casing shoulder
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					
	Qts.	Ft. and Ft.					

CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING		
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed	
5-1/2"	17 1/2	8R	4,203 1/2'	94	3011	0	46	1232	6	140	52	AS	2	

Liner set at..... Length..... Perforated at.....
 Packer set at..... Size and kind.....

PLUGGING
 FILE SEC—T—R—
 BOOK PAGE—LINE—

RECEIVED
 STATE COMMISSION
 MAY 29 1954
 CONSERVATION DIVISION
 Wichita, Kansas

[Handwritten Signature]

Superintendent.

REMARKS (Give review of work accomplished and any other comment of interest) As the well had declined to 1,000 cubic feet of gas per day it was no longer economical to operate. On April 24, 1934, moved in tools of Best Supply Company and plugged the well as follows:

Sand	4222' to 4200'
5 sacks of cement	4200' to 4155'
Shot off 5 1/2" casing at 2955' and pulled 74 joints, 1011', of 5 1/2" OD, 1 1/2" SR std., R-2, R-40, S.S. casing (9 cond.)	
Mud laden fluid	4155' to 310'
Rock	310' to 300'
25 sacks of cement	300' to 250'
Mud laden fluid	250' to 25'
Rock	25' to 20'
10 sacks of cement	20' to 6'
Surface soil	6' to 0'

Plugged and abandoned April 30, 1934.

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.			