Form CP-4

Give All Information Completely Make Required Alfidavit Mail or Deliver Report to: Conservation Division	WELL PLUGGING	RECORD	
P. O. Box 17027	Morton County Sec 22	Twp. 348 Rge	$(E)_{4}Q_{(W)}$
Wichita, Kansas 67217	Location as "NE/CNWISWI" or footage from lines C	NW SE	
NORTH	Lease Owner PATRICK AND VAUGHN		
	Lease Name Mingenback		Well No. 2-22
1 () ()	Office Address 5813 N. Grand Blvd., Okla.	City, Okla.	73118
<u> </u>	Character of Well (completed as Oil, Gas or Dry Hole)	Gas	
1 1 1 1	Date well completed		19.63_
	Application for plugging filed	2-5	<u>19_75</u> _
	Application for plugging approved		19
	Plugging commenced	2-12	19_75_
	Plugging completed	2-14	19 75
	Reason for abandonment of well or producing formation	Non-Commercia	a I
	If a producing well is abandoned, date of last production	2/10	19.75

_ Well No. 2-22 Okla. 73118 19 .19. 19_75 2-14 19 ommercial 2/10 19_75_ gents before plugging was commenced? -Name of Conservation Agent who supervised plugging of this well. Clarence Thomas Producing formation Morrow Depth to top 5542 Bottom 5548 Total Depth of Well 6485 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD FORMATION CONTENT FROM PUT IN PULLED OUT 2646 none 5654 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... _fect for each plug set. Pump 20 sks. of cement & 1 sk. of hulls from 5684 to 5500 Pump 50 sks. of cement from 2696 to 2596 Pump 20 sks. of cement to 1000 Put 10 sks. of cement from 40 to 0 (If additional description is necessary, use BACK of this sheet)
Sargents Casing Pulling Service Kansas No. 511 Name of Plugging Contractor_ Address Box 506 Liberal, Kansas 67901 STATE OF OKLAHOMA . COUNTY OF __OKLAHOMA I, Jack H. Vaughn, Owner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So held me God. 1 (Signature). Grand Blvd., Okla. City, Okla. 5813 May SUBSCRIBED AND SWORN TO before me this. day of

ommission expires March 26, 1978

Notary Public.

10387-0000

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

HAMILTON BROS. Company-Farm- E. C. Mingenback No.

R. 40W SEC. 22 34 Τ, C NW SE

64861 Total Depth.

Comm. 5-18-63

Comp. 8-15-63

Shot or Treated.

Contractor. Carl B. King Drlg.

Issued.

8-1**5-**64

CASING:

Morton County

KANSAS

Elevation. 33681

7" 2646

4" 5654" cem w/ 125 sx Production. 2900 MCFG

Figures Indicate Bottom of Formations.

COMPLETE DRILLERS LOG NOT AVAILABLE

TOPS: SMP	
Topeka	3450
Heebner	3972
Lansing	4057
Cherokee	5042
Morrow	5534
Chester	6060
St. Geneveive	6186
St. Louis	629 0

Fm. Tops: Top 3386 (-18), Hb 3966 (-598), Tor 3978 (-610), Lans 4056 (-688), Marm 4749 (-1381), Mor 5518 (-2150), S1 5540 (-2172) 7/10—WLT (gas), S2 5874-2506 0/7 NT., S3 5992 (-2624) ?/24, Ches 6054 (-2686), Ste. Gen 6184 (-2816), St 10 6236 (-2868), "B" zone 6318 (-2950) 27/27 TW, "C" zone 6390 (-3022) 7/12 TW; Spergen 6420 (-3052) T. mud.

Perf 6363-66 (St. Lo.) Az total ld. 65 B. Rec. load. Flwd 54.76 BO plus 40.56 BW. Killed well, pulled tbg. Perf U. Mor. 5543-46 Ran tbg., Az w/500 72%. Rec load, ga 600 MCF. Frac 10 X 10 diesel. On last test flowed 1850 MCF plus 8.12 BF/13 hrs. w/244 BLTR. Now SI for pipeline. 6/26/63.

> RECEIVED STATE CORPORATION COMMISSION

(1) 6975

CONSERVATION DIVISION · Wichita, Kansas