

70228

RECORD RECEIVED

3 1963

Strike out upper line
when reporting plug-
ging off formations.

G RECORD

BY *Ha*

Summer

County. Sec. 13 Twp. 34S Rge. (E) 2 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

Lease Owner H. F. Wilcox Oil & Gas Company, et al

Lease Name L. M. Hess

Well No....1

Office Address Tulsa, Okla.

Character of Well (Completed as Oil, Gas or Dry Hole).....Dry

Date, well completed May 27 1936

Application for plugging filed May 27 1936

Application for plugging approved May 27 1936

Plugging Commenced May 28 1936

Plugging Completed.....	193
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Reason for abandonment of well or producing formation... Dry hole

If a producing well is abandoned, date of last production.....193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well..... W. G. Buffington

Producing formation Wilcox Sand - Dry Depth to top 4598' Bottom 4606' Total Depth of Well 4606' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Mud was dumped into the hole and then a cement bridge was set just below the fresh water formation. Also the 15½" surface pipe, in the amount of 134', was left in the hole and it was cemented from bottom to top to seal off all salt water from the fresh water horizon.

PLUGGING
FILE SEC 13-342W
BOOK PAGE 47 LINE 8

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to H. F. Wilcox Oil & Gas Company
Address Wilcox Building, Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss

J. M. Clover, Supt. of Production for H. F. Wilcox Oil & Gas Co.,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

(Address)

SUBSCRIBED AND SWORN to before me this 2nd day of June, 1936

My commission expires.....**July 31, 1938**

16-1484

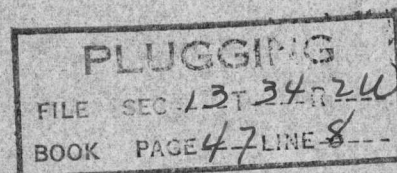
11-86-5M

Notary Public.

H. F. WILCOX OIL & GAS COMPANY
WELL RECORD

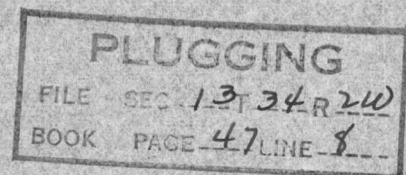
Well No. 1 on L. M. Hess Lease,
 Elev. 1168', in Section 13-34S-2W,
 Sumner County, Kansas.
 Drilling commenced March 22, 1936
 Drilling completed May 27, 1936
 Contractor: H. F. Wilcox Oil & Gas Co.
 Completed as a dry hole

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>THICKNESS</u>	<u>REMARKS</u>
Shale and sand	0	42	42	
Surface	42	67	25	
Shale and shells	67	70	3	
Sand	70	105	35	
Shale and lime shells	105	165	60	
Shale	165	183	18	Run 15 $\frac{1}{2}$ " casing
Shale	183	250	67	
Shale and shells	250	335	85	
Shale and shells	335	515	180	
Shale and lime	515	620	105	
Shale and lime	620	725	105	
Shale and lime shells	725	795	70	
Broken sand and lime	795	815	20	
Broken lime shale	815	900	85	
Broken lime and shale	900	980	80	
Sand and lime shells	980	1005	25	
Shale and lime	1005	1010	5	
Broken sand	1010	1040	30	
Shale and lime shells	1040	1075	35	
Lime	1075	1080	5	
Sand - soft	1080	1095	15	
Lime shale	1095	1145	50	
Lime	1145	1175	30	
Broken lime	1175	1195	20	
Lime and shale	1195	1225	30	
Lime and shale	1225	1275	50	
Lime and shale	1275	1335	60	
Lime and shale	1335	1396	61	
Shale and lime	1396	1475	79	
Shale and lime shells	1475	1510	35	
Shale	1510	1553	43	
Shale	1553	1580	27	
Shale and lime	1580	1645	65	
Shale and lime shells	1645	1667	22	
Broken sand	1667	1680	13	
Shale and lime	1680	1731	51	
Broken sand	1731	1785	54	
Broken sand	1785	1795	10	
Sand	1795	1805	10	
Lime	1805	1810	5	
Shale	1810	1828	18	
Shale	1828	1850	22	
Lime	1850	1860	10	
Broken lime	1860	1880	20	
Shale	1880	1900	20	
Shale	1900	1910	10	
Sandy lime	1910	1927	17	
Shale	1927	1945	18	
Lime	1945	1954	9	
Sand	1954	1960	6	
Sand	1960	1970	10	
Lime	1970	1990	20	
Shale	1990	2020	30	
Shale	2020	2075	55	
Sand	2075	2085	10	
Shale	2085	2100	15	
Shale	2100	2110	10	
Lime	2110	2120	10	



Well Record of Well #1 on L. M. Hess Lease (cont'd)

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>THICKNESS</u>	<u>REMARKS</u>
Sand	2120	2146	26	
Sand	2146	2150	4	
Lime	2150	2170	20	
Shale	2170	2186	16	
Shale	2186	2230	44	
Broken lime and sand	2230	2270	40	
Shale	2270	2286	16	
Shale	2286	2290	4	
Lime	2290	2324	34	
Shale	2324	2329	5	
Lime	2329	2335	6	
Shale	2335	2353	18	
Shale	2353	2360	7	
Lime	2360	2383	23	
Shale	2383	2400	17	
Lime	2400	2413	13	
Shale	2413	2420	7	
Shale	2420	2425	5	
Lime	2425	2460	35	
Shale	2460	2463	3	
Shale	2463	2485	22	
Lime	2485	2512	27	
Shale	2512	2518	6	
Lime	2518	2545	27	
Shale	2545	2560	15	
Lime	2560	2590	30	
Shale	2590	2600	10	
Sand	2600	2610	10	
Lime	2610	2643	33	
Lime	2643	2670	27	
Shale	2670	2690	20	
Shale	2690	2720	30	
Broken lime and shale	2720	2743	23	
Broken lime and shale	2743	2774	31	
Shale	2774	2789	15	
Shale	2789	2824	35	
Shale	2824	2885	61	
Shale	2885	2905	20	
Sandy shale	2905	2923	18	
Shale - black	2923	2960	37	
Shale	2960	2965	5	
Shale	2965	2972	7	
Shale	2972	3020	48	
Lime and Sand	3020	3037	17	
Shale - black	3037	3047	10	
Sand - white	3047	3070	23	
Lime and chert	3070	3083	13	
Shale and broken sandy lime	3083	3115	32	
Sandy lime	3115	3134	19	
Lime	3134	3146	12	
Shale and lime	3146	3167	21	
Lime	3167	3170	3	
Shale	3170	3210	40	
Shale, black	3210	3260	50	
Blue shale	3260	3310	50	
Blue shale	3310	3325	15	
Black shale	3325	3332	7	
Broken lime	3332	3363	31	
Black shale	3363	3386	23	
Blue shale	3386	3409	23	
Shale	3409	3421	12	
Lime	3421	3424	3	
Blue shale	3424	3438	14	
Gray lime - soft	3438	3475	37	
Lime	3475	3495	20	
Sand	3495	3500	5	
Brown lime	3500	3521	21	
Brown lime	3521	3527	6	



Well Record of Well #1 on L. M. Hess Lease (cont'd)

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>THICKNESS</u>	<u>REMARKS</u>
White sandy lime	3527	3570	43	
Lime	3570	3600	30	
Shale	3600	3602	2	
Lime	3602	3605	3	Show oil and gas
Shale	3605	3620	15	
Lime	3620	3627	7	
Lime and shale	3627	3665	38	
Shale	3665	3699	34	
Shale	3699	3726	27	
Shale	3726	3754	28	
Shale	3754	3767	13	
Lime	3767	3786	19	
Lime	3786	3812	26	
Lime	3812	3844	32	
Lime	3844	3860	16	
Shale	3860	3870	10	
Lime	3870	3896	26	
Lime	3896	3908	12	
Shale	3908	3919	11	
Shale	3919	3941	22	
Shale	3941	3968	27	
Shale	3968	3987	19	
Shale	3987	3998	11	
Shale	3998	4026	28	
Shale	4026	4055	29	
Shale	4055	4057	2	
Lime	4057	4077	20	
Lime and shale broken	4077	4097	20	
Broken lime and shale	4097	4110	13	
Shale	4110	4119	9	
Lime	4119	4120	1	
Chat	4120	4147	27	
Shaley lime	4147	4149	2	
Chat	4149	4150	1	
Chat	4150	4155	5	
Black lime	4155	4160	5	
Black lime	4160	4162	2	
Miss. Black Lime	4162	4165	3	
Lime	4165	4172	7	
Lime	4172	4179	7	
Black lime	4179	4192	13	
Lime	4192	4204	12	
Miss. Lime	4204	4211	7	
Lime	4211	4216	5	
Lime	4216	4226	10	
Lime	4226	4232	6	
Lime	4232	4246	14	
Lime	4246	4257	11	
Lime	4257	4270	13	
Lime	4270	4281	11	
Lime	4281	4293	12	
Lime	4293	4304	11	
Lime	4304	4315	11	
Lime	4315	4330	15	
Lime	4330	4334	4	
Lime	4334	4341	7	
Lime	4341	4361	20	
Lime	4361	4375	14	
Black lime	4375	4380	5	
Black shale	4380	4394	14	
Soft lime	4394	4416	22	
Hard lime	4416	4418	2	
Lime	4418	4425	7	
Broken lime and shale	4425	4442	17	
Lime	4442	4451	9	
Lime and shale	4451	4460	9	
Black shale	4460	4467	7	
Lime and chert	4467	4472	5	
Broken lime	4472	4487	15	
Broken lime shale	4487	4493	6	

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Well Record of Well #1 on L. M. Hess Lease (cont'd)

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>THICKNESS</u>	<u>REMARKS</u>
Shale and lime	4493	4503	10	
Shale	4503	4508	5	
Lime	4508	4527	19	
Shale	4527	4555	28	
Shale	4555	4580	25	
Lime	4580	4582	2	
Lime	4582	4585	3	
Sand	4585	4587	2	
Sand	4587	4590	3	
Lime and sand	4590	4596	6	
Sandy lime	4596	4597	1	
Sandy lime	4597	4598	1	
Sand	4598	4606	8	

H. F. WILCOX OIL & GAS COMPANY

BY Jack M. Clover
Supt. of Production Dept.

PLUGGING	
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