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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 175-20,946 -0000

NW SE SE, SEC. 28, T 34 S, R 33 W/EX

1250 feet from S section line

1250 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5181

Lease Name Black Well # 1-28

Operator: Donald C. Slawson

County Seward 211.25

Name & Address 20 North Broadway, Suite 700

Well Total Depth 6500 feet

Oklahoma City, OK 73102

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1576

Abandoned Oil Well Gas Well X Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Sargent's Casing Pullers License Number 6547

Address Box 506, Liberal, KS 67905-0506

Company to plug at: Hour: 4 p.m. Day: 17 Month: 2 Year: 19 89

Plugging proposal received from Don Horton

(company name) Sargent's Casing Pullers (phone) 316-624-7455

were: 4 1/2" at 6500' CIBP at 6000' Perfs at 6082-86, 6092-95'

1st plug pump 100 sx cement at 2900',

2nd plug pump 50 sx cement at 1600',

3rd plug pump 30 sx cement at 700',

4th plug pump 10 sx cement at 40'.

Plugging Proposal Received by Glenn R. Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part X None

Operations Completed: Hour: 5:30 p.m. Day: 18 Month: 2 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug pumped 100 sx cement at 2900',

2nd plug pumped 50 sx cement at 1600',

3rd plug pumped 30 sx cement at 700',

4th plug pumped 10 sx cement at 40-0'.

RECEIVED STATE CORPORATION COMMISSION

FEB 24 1989

CONSERVATION DIVISION Wichita, Kansas

Remarks: Used Class H cement by Sargent's. Recovered 3640' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED (did not observe this plugging.)

DATE 3-2-89

Signed Glenn R. Barlow (TECHNICIAN)

INV. NO. 24025

2-18

PLUGGING PROGNOSIS

DCS #1-28 BLACK
Section 28-34S-33W
Seward County, Kansas

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STATE CORPORATION COMMISSION

JAN 27 1989

CONSERVATION DIVISION
Wichita, Kansas

WELL DATA

RTD & PBSD: 6500' KB & 6459' KB
Casing: 4 1/2", 10.5#, J-55, STC @ 6500' KB w/450 sx
8 5/8", 24#, J-55 STC @ 1576' w/575 sx
TOC: 4 1/2" @ 5500' Est.
Perforations: U. Morrow 6082-86' & 6092-95' (28 holes)
Tubing: 2 3/8", 4.7#, J-55 @ 5990' w/Elder "RDG" packer

PROGNOSIS

1. MIRU Completion Unit. Unseat packer and circulate hole w/mud. TOH. LD tubing and haul into yard. RD Completion Unit.
2. MIRU casing pullers. Set CIBP @ 6050' and dump 2 sx cement on top.
3. Stretch casing to determine freepoint. Attempt cut off of 200'-400' below freepoint. After cutting off casing, LD casing to 2750'. Spot 100 sx Class "H" plug from 2750-2550'. (Covers Chase Series, 50' above & below).
4. Pull casing to 1626' & spot 100 sx Class "H" cement plug 50' in and 50' out of 8 5/8" casing @ 1576' (1626'-1526').
5. Spot 10 sx Class "H" cement plug 4'-40'.
6. Fill rathole and mousehole w/cement, if not already done.
7. Cut off 8 5/8" casing 4' BGL & weld on ID plate as per Kansas Corporation Commission specifications.
8. This procedure has been agreed to by Duane Rankin w/the Kansas Corporation Commission in Dodge City, Kansas.

NOTE: Prior to pumping cement plugs, notify Duane Rankin @
1-316-225-6760.

Jerald R. McKedy
Jerald R. McKedy

JRM/sm