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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 175-20,903 ~~0000~~

C NW NW , SEC. 18 , T 34 S, R 33 W/E

4620 feet from S section line

4620 feet from E section line

Lease Name Shives B Well # 1

County Seward 216.13

Well Total Depth 6650 St. Louis feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1799

TECHNICIAN'S PLUGGING REPORT

Operator License # 5447

Operator: Cities Service Oil & Gas Corp.  
Name & Address 3545 N.W. 58th Street  
Oklahoma City, OK 73112

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Zenith Drilling Corp. License Number 5141

Address 505 Fourth Financial Center, Wichita, KS 67202

Company to plug at: Hour: 4:00 am Day: 25 Month: May Year: 1986

Plugging proposal received from Charles Glasscock

(company name) Cities Service (phone) 405-949-4432

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1789'  
Elevation 2898'

1st plug at 2750' with 80 sx cement

2nd plug at 1800' with 50 sx cement

3rd plug at 800' with 50 sx cement

4th plug from 40' to surface with 10 sx cement

5th plug to circulate rat hole with 15 sx cement, 6th plug to circulate mouse hole with 10 sx cement

Plugging Proposal Received by James R. Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 6:30 am Day: 25 Month: May Year: 1986

ACTUAL PLUGGING REPORT 1st plug at 3000' with 100 sx cement, 2nd plug at 1810' with 50 sx cement, 3rd plug at 800' with 50 sx cement, 4th plug from 40' to surface with 10 sx cement, 5th plug to circulate rat hole with 15 sx cement, 6th plug to circulate mouse hole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell

(if additional description is necessary, use BACK of this form)

observe this plugging.

RECEIVED STATE CORPORATION COMMISSION

JUN 02 1986

CONSERVATION DIVISION Wichita, Kansas

INVOICED JUN 3 1986

Signed James R. Kapp (TECHNICIAN)

DATE

INV. NO. 14033

5-25

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date April 25, 1986  
 month day year

API Number 15— 175-20,903-00-00

OPERATOR: License # 5447  
 Name Cities Service Oil and Gas Corporation  
 Address 3545 N.W. 58th Street  
 City/State/Zip Oklahoma City, OK 73112  
 Contact Person Raymond Hui  
 Phone (405) 949-4432

..... C.NW .NW Sec. 18.. Twp. 34... S, Rg. 33... X East  
 ..... 4620..... Ft. from South Line of Section  
 ..... 4620..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # .....  
 Name Unknown at this time  
 City/State Zenith, Okla.  
 Well Drilled For: Well Class: Type Equipment:  
 \_\_\_ Oil \_\_\_ SWD \_\_\_ Infield X Mud Rotary  
X Gas \_\_\_ Inj X Pool Ext. \_\_\_ Air Rotary  
 \_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Nearest lease or unit boundary line .660'..... feet  
 County Seward.....  
 Lease Name Shives B. Well # 1  
 Ground surface elevation est. 2898..... feet MSL  
 Domestic well within 330 feet: \_\_\_ yes X no  
 Municipal well within one mile: \_\_\_ yes X no  
 Surface pipe by Alternate: 1 X 2  
 Depth to bottom of fresh water... est. 600  
 Depth to bottom of usable water... est. 800 650  
 Surface pipe planned to be set 1650' 1750'  
 Projected Total Depth 6650'..... feet  
 Formation Morrow S-3 Unit

If OWWO: old well info as follows:

Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging had to KCC specifications.

                     cementing will be done immediately upon setting production casing.

Date 4-25-86... Signature of Operator or Agent Raymond Hui Raymond Hui The Accounting Control Analyst

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 650 feet per Alt. 8 1/2  
 This Authorization Expires 12-28-86 Approved By 4-28-86

pump water 5-12-86-8:00 AM

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>2750</u> .....	feet depth with <u>50</u> .....	sxs of <u>60/40 Poz.</u> .....
2nd plug @ <u>1800</u> .....	feet depth with <u>50</u> .....	sxs of <u>60/40 Poz.</u> .....
3rd plug @ <u>800</u> .....	feet depth with <u>50</u> .....	sxs of <u>60/40 Poz.</u> .....
4th plug @ <u>40</u> .....	feet depth with <u>10</u> .....	sxs of <u>60/40 Poz.</u> .....
5th plug @ <u>15</u> .....	feet depth with .....	sxs of .....
(2) Rathole with <u>15</u> .....	sxs	(b) Mousehole with <u>10</u> ..... sxs

PUSHER Charles Blosser  
 TD 6650 FORMATION St. Louis  
 SURFACE PIPE 8 1/2 @ 1799  
 ANHYDRITE 1789 ELEVATION 2871  
 STARTING TIME & DATE .....

COMPLETION TIME & DATE 6:30 25-86  
 1st PLUG @ 7000 FT. W/ 100 SX  
2529  
 2nd PLUG @ 1810 FT. W/ 50 SX  
1578  
 3rd PLUG @ 800 FT. W/ 50 SX  
578  
 4th PLUG @ 40-0 FT. W/ 10 SX  
 RAT HOLE CIRCULATED W/ 15 SX  
 MOUSE HOLE CIRCULATED W/ 10 SX  
 WATER WELL PLUGGED W/ .....

CEMENT COMPANY Novel  
 TECHNICIAN Gly Poz 60%

FILED  
 STATE CORPORATION COMMISSION  
 JUN 02 1986  
 CONSERVATION DIVISION  
 Wichita, Kansas